

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20443-00-01
Spot: SWNWNWNE Sec/Twnshp/Rge: 1-11S-33W
4821 feet from S Section Line, 2340 feet from E Section Line
Lease Name: FULTON Well #: 1
County: LOGAN Total Vertical Depth: 4600 feet

Operator License No.: 35002
Op Name: DGH OIL, LLC
Address: PO BOX 187
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4594		200 SX
SURF	8.625	297		180 SX

Well Type: EOR UIC Docket No: E28155.1 Date/Time to Plug: 06/24/2016 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: DUSTIN BREESE Company: DGH OIL LLC Phone: (785) 689-4816

Proposed Plugging Method: Ordered 475 sx 60/40 pozmix 4% gel cement w/700 # hulls.
8 5/8" surface casing set at 4594' w/200 sx cement.
5 1/2" production casing set at 4594' w/200 sx cement.
TD 4600'. PBTD 4239'. DV Tool set at 2577' w/425 sx cement.
Perforations: 4218' - 4222'.
Casing leak below 3500'

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/24/2016 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Ran tubing to 4100' and pumped 135 sx cement w/300 # hulls. Pulled tubing to 2830' and pumped 135 sx cement w/300 # hulls. Pulled tubing to 1415' and pumped 150 sx cement w/200 # hulls. CWC. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 30 sx cement. Connected to 8 5/8" surface casing and pumped 25 sx cement. Maximum pressure 300 psi.

GPS: 39.13231N -100.93132W

Remarks: CONSOLIDATED OILWELL SERVICES TICKET # 51,458

Plugged through: TBG

District: 04

Signed Darrel Dipman

Received
KANSAS CORPORATION COMMISSION

(TECHNICIAN) no

CM

JUN 27 2016

JUL 08 2016

CONSERVATION DIVISION
WICHITA, KS

JUL 29 2016
CC UIC

Form CP-2/3