

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-163-02292-00-00
Spot: NESWNENW Sec/Twnshp/Rge: 2-9S-19W
956 feet from N Section Line, 1678 feet from W Section Line
Lease Name: BARRY LKC UNIT Well #: 4-11
County: ROOKS Total Vertical Depth: 3480 feet

Operator License No.: 3553
Op Name: CITATION OIL & GAS CORP.
Address: 14077 CUTTEN RD PO BOX 690688
HOUSTON, TX 77269

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3476		250 sx
SURF	8.625	220		250 sx

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/07/2016 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS MICK Company: CITATION OIL & GAS CORP. DBA Phone: (785) 639-2016

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/900 # hulls.
Ordered an additional 50 sx 60/40 pozmix 4% gel cement.
Perforated 2 holes at 1280'.
Casing leak at 825'.
Production perforations: 3147' - 3342'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/07/2016 2:30 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Perfs:

Ran tubing to 3342' and pumped 50 sx cement w/200 # hulls. Pulled tubing to 3070' and pumped 100 sx cement w/300 # hulls. Pulled tubing to 2100' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1100' and pumped 50 sx cement w/100 # hulls. Pulled tubing to 600' and pumped 140 sx cement w/100 # hulls to circulate cement to surface. Pulled all tubing and topped off 5 1/2" casing w/20 sx cement. Hooked to 8 5/8" x 5 1/2" annulus and pumped 15 sx cement. Shut in pressure 300 psi.

GPS: 39.30442N -099.41277W

Remarks: ALLIED CEMENTING TICKET # 67582

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

(TECHNICIAN)

no
JUL 29 2016

cm

Form CP-2/3

JUN 14 2016

Received
KANSAS CORPORATION COMMISSION

JUL 08 2016

CONSERVATION DIVISION
WICHITA, KS