

To: 1 051543 4-19
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-093-21,201-0000 198R
NE SE SW, SEC. 18, T. 24 S, R. 36 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6113
Operator: Landmark Oil Exploration, Inc.
Name & Address 250 N. Water, Suite 308
Wichita, KS 67202

990 feet from S section line
2970 feet from E section line
Lease Name Loeppke Well # 1-18
County Kearny
Well Total Depth 5070 164.77 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 2005

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 19 Month: 4 Year: 19 92

Plugging proposal received from Rodney Farr
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Hugoton/Council Grove with 100 sx cement, 2nd plug at 2030' with 50 sx cement,
3rd plug at 900' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 p.m. Day: 19 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3120' with 100 sx cement,
2nd plug at 2030' with 50 sx cement,
3rd plug at 900' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
i (copy) of log book observe this plugging.

DATE 5-4-92
INV. NO. 35124

Signed Richard W. Lacey
(TECHNICIAN)

EFFECTIVE DATE: 3-4-92

State of Kansas 15-
NOTICE OF INTENTION TO DRILL 093-21,201-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA7, Yes, No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 3 27 92
month day year

Spot NE SE SW Sec 18 Twp 24-S S, Rg 36-W East West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

..... 990' feet from South / ~~XXXXX~~ line of Section
..... 2970' feet from East / ~~XXXX~~ line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License #:
Name: Unknown Murfin

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kearny
Lease Name: Loeppke Well #: 1-18
Field Name: Neff

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): LKC-Marm-Morrow-Mississippi
Nearest lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: 3207' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 675'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 2000'

Length of Conductor pipe required: N/A
Projected Total Depth: 5100'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond other

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

Exp. 8/29/92

AFFIDAVIT

700' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be set:

Pusher Redncy Far
SPUD DATE 4-6-92 INIT. R.C
LENGTH SURFACE PLANNED 2000+
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 2005 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5070 FORMATION Misc
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N
Hug./Council @ 320 Ft. W/ 100 SX
Anhydrite Base @ 2030 Ft. W/ 50 SX
1/2 Base Anyh. @ 900 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN R.L DATE 4-17-92 Hauling
TYPE OF CEMENT 60/40 6%
STARTING TIME 11:00 (AM/PM) DATE 4-19-92
COMPLETION TIME 2:30 (AM/PM) DATE 4-19-92
CEMENT COMPANY Halliburton