

To: 1 090169  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

2-28  
API NUMBER 15-081-20,716-000193R

NE NE NE, SEC. 22, T. 30 S, R. 33 W/E

4950 feet from S section line

330 feet from E section line

Lease Name Collingwood Trust Well # 2-22

County Haskell 186.87

Well Total Depth 5750 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1757

TECHNICIAN'S PLUGGING REPORT

Operator License # 5363

Operator: BEREXCO INC.

Name & Address 970 Fourth Financial Center

Wichita, KS 67202

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor BEREDCO INC. License Number 5147

Address 401 E. Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 5 p.m. Day: 27 Month: 2 Year: 1992

Plugging proposal received from Kent Johnson

(company name) BEREDCO INC. (phone) 316-265-3311

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3100' with 100 sx cement, 2nd plug at 1760' with 50 sx cement,

3rd plug at 620' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:15 a.m. Day: 28 Month: 2 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 3250' with 100 sx cement,

2nd plug at 1760' with 50 sx cement,

3rd plug at 620' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR - 4 1992 3-4-92  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

~~VOID~~ INVOICED (did not) observe this plugging.

DATE 3-16-92

INV. NO. 34739

Signed Steve Middleton  
(TECHNICIAN)

EFFECTIVE DATE: 2-19-92

State of Kansas  
NOTICE OF INTENTION TO DRILL 081-20,716-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date \_\_\_\_\_  
month day year

Spot NE NE NE Sec 22 Twp 30 S Rg 33 X East West

OPERATOR: License # 5363  
Name: BEREXCO INC  
Address: 970 Fourth Financial Center  
City/State/Zip: Wichita, KS 67202  
Contact Person: Evan Mayhew  
Phone: (316) 265-3311

4950 feet from South line of Section  
330 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5147  
Name: BEREDCO INC

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Haskell  
Lease Name: Collingwood Trustwell # 2-22  
Field Name: Victory

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage X Pool Ext. ... Air Rotary  
... OSWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If DWG: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): /St. Louis  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: est. 2936 feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 550-515  
Depth to bottom of usable water: 650-600  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1730  
Length of Conductor pipe required: na  
Projected Total Depth: 5750  
Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #: ... applied for  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Exp. 8/14/92 620' Alt. I Req.

Prorated for Lansing/KC and Marlow Oil Gas X AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

STATE CORPORATION COMMISSION

Pusher Lent Johnson  
SPUD DATE 2-15-92 INIT. SD  
LENGTH SURFACE PLANNED 1757  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 1757 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 5750 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ 3250 Ft. W/ SX  
Hug./Council @ 3400 Ft. W/ 100 SX  
Anhydrite Base @ Ft. W/ SX  
1/2 Base Anhy. @ 620 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 1760 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN Sm DATE 2-27-92  
TYPE OF CEMENT 6 1/2 69  
STARTING TIME 5:00 (AM/PM) DATE 2-27-92  
COMPLETION TIME 12:15 (AM/PM) DATE 2-28-92  
CEMENT COMPANY Helix-ton

RECEIVED  
MAR - 4 1992  
CONSERVATION DIVISION  
Wichita, Kansas