

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address P.O. Box 82

100 S. Main

City/State/Zip Spivey KS 67142

Purchaser: \_\_\_\_\_

Operator Contact Person: Marvin A. Miller

Phone (316) 532-3794

Contractor: Name: Duke Drilling Co, Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-30-97 2-5-97 2-6-97

Spud Date 1-30-97 Date Reached TD 2-5-97 Completion Date 2-6-97

API NO. 15- 095-21715 0000 ORIGINAL

County Kingman

E - E - SE - SW Sec. 36 Twp. 30S Rge. 7W X W

690 Feet from (S/N) (circle one) Line of Section

1935 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Russell A Well # 3

Field Name Maple Grove

Producing Formation Mississippian

Elevation: Ground 1592 KB 1600

Total Depth 4500 PBTD 4457

Amount of Surface Pipe Set and Cemented at 213.35 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 1-14-98  
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 240 bbls

Dewatering method used Hauled off site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name MTM Petroleum, Inc.

Lease Name Joslin SWD License No. 6236

NW Quarter Sec. 1 Twp. 31 S Rng. 7 E/W

County Harper Docket No. D-12, 513

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Marvin A. Miller, President Date 3-4-97

Subscribed and sworn to before me this 4th day of March, 1997.

Notary Public [Signature]

Date Commission Expires 01-04-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

**KATHY HILL**  
Notary Public - State of Kansas  
My Appt. Expires 01-04-99

RECEIVED  
STATE CORPORATION COMMISSION

MAR 5 1997  
CONSERVATION DIVISION  
Wichita, Kansas

3-5-97

Operator Name MTM Petroleum, Inc.

Lease Name Russell A Well # 3

Sec. 36 Twp. 30 Rge. 7W  East  West

County Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Mississippian Top 4335 Datum 1592

List All E.Logs Run: Cement Bond Log  
Dual Induction - Laterlog  
Computer Analysis Log  
Compensated Density  
Dual Spaced Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225	60/40 PosMx	150	2% Gel, 3%CC
Production	7 7/8 "	5 1/2"	14# & 15#	4496	ACS	100	5% Gilsonite/SK

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot/ft	Production Perfs 4336-4350	1250 GAL of F.E. Acid	4336-4350

TUBING RECORD Size 2 7/8" Set At 4360' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 2-11-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 400 Mcf Water 120 Bbls. Gas-Oil Ratio 20:1 Gravity 38°

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4336'-4350'  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

4702

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

At Band

DATE <u>2-5-97</u>	SEC. <u>36</u>	TWP. <u>30</u>	RANGE <u>7</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Russell</u>	WELL # <u>A #3</u>	LOCATION <u>Duguein - 2E, N1S,</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Ande #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4500'

CASING SIZE 5 1/2" DEPTH 4499'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 750# MINIMUM

MEAS. LINE SHOE JOINT 32'

CEMENT LEFT IN CSG. 32'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 100 lbs ASC 5# Kol Seal/sh  
25 lbs 60/40 6 7/8 Mel,  
500 lbs Mud Clean

COMMON	<u>15</u>	@	<u>6.10</u>	<u>91.50</u>
POZMIX	<u>10</u>	@	<u>3.15</u>	<u>31.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHEURIDE	<u>ASC 100</u>	@	<u>7.85</u>	<u>785.00</u>
	<u>Kol Seal 500#</u>	@	<u>.38</u>	<u>190.00</u>
	<u>Mud Clean 500#</u>	@	<u>.75</u>	<u>375.00</u>
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>35</u>			<u>175.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom W

# HELPER Bob B.

BULK TRUCK

# 256-252 DRIVER Shane

BULK TRUCK

# DRIVER

TOTAL \$1788.7

REMARKS:

Ran 4500' of 5 1/2" csg. Bore circulation  
Pumped 500 lbs Mud Clean followed by  
100 lbs ASC - 5# Kol Seal/sh. Washed line  
clean of cement. Pumped Plug with  
fresh water.  
Float did Hold.  
Dropped Retrolite w/10 lbs 60/40 6 7/8 Mel  
" " Manohole w/10 lbs 60/40 6 7/8 Mel,

SERVICE

DEPTH OF JOB 4500

PUMP TRUCK CHARGE 1156.00

EXTRA FOOTAGE @

MILEAGE 35 @ 2.85 99.75

PLUG 1-5 1/2" Retrolite @ 50.00 50.00

@

@

TOTAL \$1305.7

CHARGE TO: MTM Petroleum, Inc

STREET PO Box 82

CITY Spivey STATE Ks ZIP 67142

FLOAT EQUIPMENT

<u>1-5 1/2" Mud shoe</u>	@	<u>168.00</u>	<u>168.00</u>
<u>1-5 1/2" Insert</u>	@	<u>263.00</u>	<u>263.00</u>
<u>5-5 1/2" Centrifuges</u>	@	<u>56.00</u>	<u>280.00</u>
	@		
	@		

TOTAL \$711.0

TAX -0-

TOTAL CHARGE \$3805.50

DISCOUNT \$570.83 IF PAID IN 30 DAYS

Net \$3234.67

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]