

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. None

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Jack Gurley PROD. FORMATION Miss

PHONE (316) 262-8427

PURCHASER WIEC LEASE Gwynn-Render

ADDRESS _____ WELL NO. 1

Wichita, Kansas WELL LOCATION NW NW NE

DRILLING CONTRACTOR Pickrell Drilling Company 330 Ft. from North Line and

ADDRESS 110 N. Market, Suite 205 330 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP 30S RGE 8W.

PLUGGING CONTRACTOR Clark Corporation

ADDRESS 107 West Fowler

Medicine Lodge, Kansas 67104

TOTAL DEPTH 4250' PBTD 4217'

SPUD DATE 8-31-56 DATE COMPLETED 9-22-56

ELEV: GR 1522' DF 1524' KB 1526'

DRILLED WITH (~~CHISEL~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

		*	
		1	

KCC

KGS

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 8 5/8" at 160 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

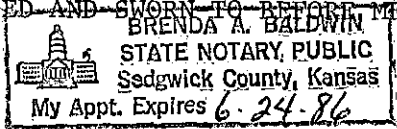
A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1982.



[Signature]
(NOTARY PUBLIC)
Brenda Baldwin

MY COMMISSION EXPIRES: June 24, 1986

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 29 1982 6-29-82

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4126'-4156', op 1 hr, gas up in 3", GA 15'-3200 MCF, 30'-3590 MCF, 45'-3310 MCF, 60'-3310 MCF, IFP 660#, FFP 765#, BHP 1530# in 20", rec. 90' GCM, 60' mdy SW.			Heebner Lansing Miss	3142(-1616) 3381(-1855) 4121(-2595)
DST #2, 4158'-4192', op 1 hr, gas up in 3", GA 15'-2000 MCF, 30'-2060 MCF, 45' 2060 MCF, 60' 2060 MCF, IFP 385#, FFP 425#, BHP 1540# in 20", rec. 180' gas & SOCM.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		160'			
Production		4 1/2"	9.5#	4247'	2% gel	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4132'-4138'
					4140'-4150'
					4170'-4180'

TUBING RECORD

Size	Setting depth	Packer set of	Depth interval
2 3/8" OD	4120' KB		4170'-4180'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gal acid petrofrac - 6000# 20/40 sand & 44 bbls wtr	4132'-4138'
flush - TL 284 bbls.	4140'-4150'
	4170'-4180'

Date of first production 9-22-56	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 2857 MCF Water % -0- bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) Vented during test.	Perforations	4132'-4180'

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Wichita, Kansas 67202

PLUGGING Clark Corporation WELL PLAT _____ (Office

CONTRACTOR _____ ADDRESS 107 West Fowler Use Only)

Medicine Lodge, Kansas 67104 KCC _____

TOTAL DEPTH 4250' PBD 4217' KGS _____

SPUD DATE 8-31-56 DATE COMPLETED 9-22-56 SWD/REP _____

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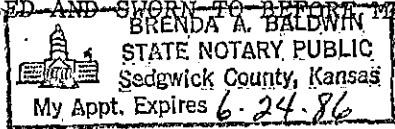
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June

1982 . . .



Brenda A. Baldwin (NOTARY PUBLIC) Brenda Baldwin

MY COMMISSION EXPIRES: June 24, 1986

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CONSERVATION DIVISION Wichita, Kansas