

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market, Suite 205  
Wichita, KS 67202

Purchaser Wichita Industrial Energy Corp.  
Wichita, Kansas

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Jay McNeil  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-26-85 9-3-85 9-15-85  
Spud Date Date Reached TD Completion Date  
4240 4210' (loggers)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 247 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-095-21,541-0000

County Kingman

S/2. S/2. NE. Sec. 1. Twp. 30. Rge. 8. East West

2970 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

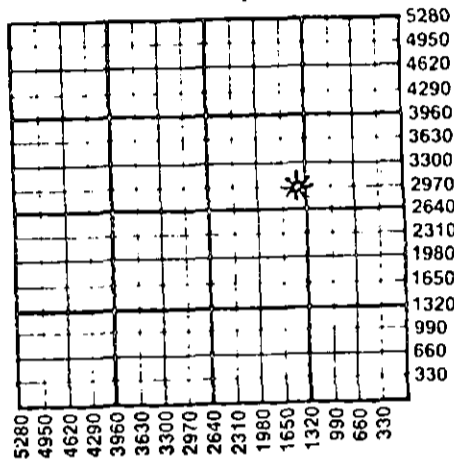
Lease Name Gwynn Render Well # 3

Field Name Spivey-Grabs-Basil

Producing Formation Mississippi

Elevation: Ground 1506 KB 1511

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  Groundwater  Surface Water  
Division of Water Resources Permit # N/A

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title C.W. Sebitts - Partner Date 10-22-85

Subscribed and sworn to before me this 22nd day of October 1985

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
OCT 28 1985  
10-28-85  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Gwynn Render Well # 3

Sec. 1 Twp. 30S Rge. 8  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4117-4132, 30"-60"-60"-90", GTS 20". 30"GA 11 MCF, 2nd op 10"GA 16MCF, 20"GA 16MCF, 30"-21MCF, 40" 24MCF, 50"-26MCF, 60"-27MCF, Rec. 90' GCM, 60' G&MCW (50% wtr, Chl 23,000 ppm), IFP 39#-49#, FFP 39#-69#, ISIP 450#, FSIP 450#.

Name	Top	Bottom
Heebner	3132(-1621)	
Lansing	3361(-1850)	
Stark	3762(-2251)	
B/Kansas City	3860(-2349)	
Mississippian	4115(-2604)	

DST#2 4133-4152, 30"-60"-60"-90", GTS 8", 10" GA 36MCF, 20" GA 63MCF, 30" GA 69MCF, 2nd op 10" thru 60" GA 79.7MCF, stab., Rec. 200' GCM, IFP 69#-98#, FFP 49#-78#, ISIP 450#, FSIP 450#.

DST#3 4153-4175, 30"-60"-90"-90", GTS 25" 2nd op, 30" GA 2 MCF, inc. to 7MCF in 90", Rec. 130' VSO& GCM, 60' GCMdyWtr, IFP 39#-59#, FFP 49#-78#, ISIP 450#, FSIP 450#.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	247' KB	60/40poz	165	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4238.55'	common	125	10%salt 7% g

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4160-4170	1000gal. 10% Dbl. Strngth FF	4160-70
1	4141-4149	35,000# of 20-40 sd and 20,000# of 10-20 sd in 32,000 gal My-T-Gel frac system	4141-49

TUBING RECORD Size 2 3/8 Set At 4138' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
9 Bbls	546 MCF	*9 Bbls		CFPB	

METHOD OF COMPLETION: \_\_\_\_\_ Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Other (Specify) \_\_\_\_\_  Perforation. 4141-4149  
 Used on Lease  Dually Completed  Commingled 4160-4170

\*Still returning load water, therefore water prod. is estimated.