

00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5317
Name Continental Energy
Address 906 S. Highway 83
Frontage Road
City/State/Zip Garden City, KS 67846

Purchaser Shut In

Operator Contact Person Russell Freeman
Phone 316-276-8710

Contractor: License # 06198
Name Lakin Drilling Co.

Wellsite Geologist Ron Osterbuhr
Phone 316-275-7888

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/28/82 3/9/83 3/3/87
Spud Date Date Reached TD Completion Date
3100' 3000'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1030 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-055-20514-0000

County Finney

A N/2 S/2 NW Sec 21 Twp 24S Rge 31 East West

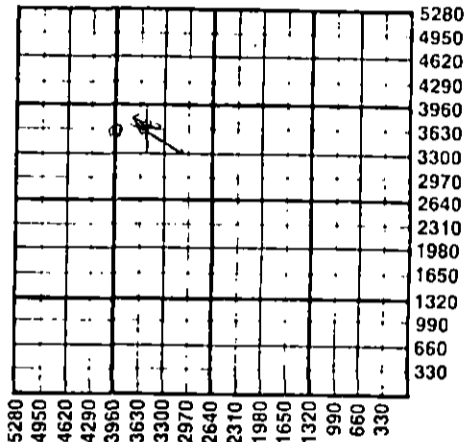
3630 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kisner Well # 1-B

Field Name Wildcat Panama

Producing Formation Council Grove

Elevation: Ground 2983 KB NA
Section Plat KCC



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Shut In Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell Freeman

Title Owner Date 3/19/87

Subscribed and sworn to before me this 19th day of March
1987

Notary Public Beverly Kay Schiffelbein

Date Commission Expires April 26, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep -NGPA
 KGS STATE CORPORATION Other
(Specify)
MAR 20 1987
KANSAS CONSERVATION
Form ACO-110(7-84) 305

NOTARY PUBLIC - State of Kansas
BEVERLY KAY SCHIFFELBEIN
My Appt. Exp. 4-26-88

Red
3-20-82

Sec. 21 Twp. 24 Rge. 31 W

Operator Name **Continental Energy** Lease Name..... **Kisner** Well #.. **1-B** ..

Sec... **21** ... Twp... **24S** ... Rge... **31** ... East West County... **Finney**

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Krider	2656'	2949'
Council Grove	2949'	3010'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	1030'	Lite	500	
Production	7 7/8	4 1/2"	9.5#	3098'	60/40	275	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2952-2958			200 gal. 15% 40,000#			
4	2964-2968			12-20 sand, 20,000 gal. crosslink fluid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		2983'					
Date of First Production		Producing Method					
Shut In		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
S.I. →		S.I. Bbls	S.I. MCF	S.I. Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold S.I. Other (Specify) **2952-2958**.....
 Used on Lease Dually Completed Conmingled. **2964-2968**.....

KANSAS CORPORATION COMMISSION

ANNUAL OPEN FLOW AND DELIVERABILITY TEST

590 OPERATOR CODE WYNN-CROSBY ENERGY, INC. OPERATOR NAME
91 PURCHASER CODE WGP-KHC, LLC PURCHASER NAME
48178 LEASE CODE KISNER 1 LEASE NAME AND WELL NUMBER
ACRES - 0640 21-24-31 SECTION TOWNSHIP AND RANGE
FIELD - HUGOTON COUNTY -

T E S T D A T A

05-04-04 WELL OPEN DATE
3.50 METER DIFFERENTIAL
51.1 METER PRESSURE PM (PSIG)
COEFFICIENT 24 CMG
82.8 SHUT IN WELL HEAD PRESSURE (PSIG)
51.3 WORKING WELL HEAD PRESSURE (PSIG)
14.4 DELIVERABILITY STANDARD PRESSURE (PSIG)
BRADEN HEAD CHECKED

T E S T R E S U L T S

DAILY RATE (MCF)
OPEN FLOW
DELIVERABILITY
ADJUSTED DELIVERABILITY

07-01-2004 EFFECTIVE DATE

BY _____

FOR KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

ANNUAL OPEN FLOW AND DELIVERABILITY TEST

590 OPERATOR CODE MID-CONTINENT ENERGY OPERATING OPERATOR NAME
91 PURCHASER CODE WILLIAMS NATURAL GAS COMPANY PURCHASER NAME
48178 LEASE CODE KISNER 1 LEASE NAME AND WELL NUMBER
ACRES - 0640 21-24-31 SECTION TOWNSHIP AND RANGE
FIELD - HUGOTON COUNTY -

T E S T D A T A

09-26-00 WELL OPEN DATE
4.00 METER DIFFERENTIAL
50.9 METER PRESSURE PM (PSIG)
3292.10 COEFFICIENT 24 CMG
80.8 SHUT IN WELL HEAD PRESSURE (PSIG)
51.5 WORKING WELL HEAD PRESSURE (PSIG)
16.2 DELIVERABILITY STANDARD PRESSURE (PSIG)
WATER PRODUCED (BBLs)
BRADEN HEAD CHECKED

T E S T R E S U L T S

53.21 DAILY RATE (MCF)
91 OPEN FLOW
93 DELIVERABILITY
93 ADJUSTED DELIVERABILITY
07-01-2001 EFFECTIVE DATE

BY _____

FOR KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
ANNUAL OPEN FLOW AND DELIVERABILITY TEST

590 OPERATOR CODE MID-CONTINENT ENERGY OPERATING OPERATOR NAME
91 PURCHASER CODE WILLIAMS NATURAL GAS COMPANY PURCHASER NAME
48178 LEASE CODE KISNER 1 LEASE NAME AND WELL NUMBER
ACRES - 0640 21-24-31 SECTION TOWNSHIP AND RANGE
FIELD - HUGOTON COUNTY -

T E S T D A T A

10-22-96 WELL OPEN DATE
7.00 METER DIFFERENTIAL
69.2 METER PRESSURE PM (PSIG)
3292.10 COEFFICIENT 24 CMG
103.9 SHUT IN WELL HEAD PRESSURE (PSIG)
69.4 WORKING WELL HEAD PRESSURE (PSIG)
16.7 DELIVERABILITY STANDARD PRESSURE (PSIG)
4.0 WATER PRODUCED (BBLs)
BRADEN HEAD CHECKED

T E S T R E S U L T S

79.64 DAILY RATE (MCF)
142 OPEN FLOW
135 DELIVERABILITY
135 ADJUSTED DELIVERABILITY
10-01-97 EFFECTIVE DATE

BY _____
FOR KANSAS CORPORATION COMMISSION