

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Longhorn Energy Resources API NO. 15-009-22,797-00-00

ADDRESS Box 1314, Great Bend, Kansas 67530 COUNTY Barton

FIELD

**CONTACT PERSON Kenneth W. Harlow, Jr. PROD. FORMATION

PHONE 316-792-6745

LEASE Davidson

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE SW NE

DRILLING B & B Drilling, Inc.

CONTRACTOR

ADDRESS 515 Union Center

Ft. from Line and

Ft. from Line of

the SEC. 4 TWP. 16S RGE. 11W

Wichita, Kansas 67202

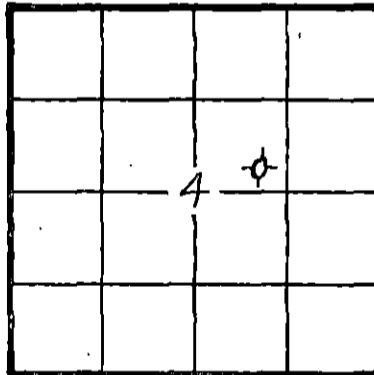
WELL PLAT

PLUGGING B & B Drilling, Inc.

CONTRACTOR

ADDRESS 515 Union Center

Wichita, Kansas 67202



KCC (Office Use) KGS

TOTAL DEPTH 3400' PBD

SPUD DATE 7-29-82 DATE COMPLETED 8-5-82

ELEV: GR 1875 DF KB 1883

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 431'w/225 sx DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

Kenneth W. Harlow, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Davidson President (OP) OF Longhorn Energy Resources

OPERATOR OF THE Davidson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

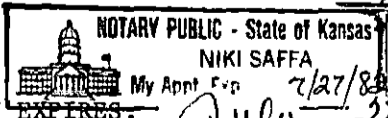
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF August, 1982.

(S) Kenneth W. Harlow, Jr. Signature



Niki Safta Signature NOTARY PUBLIC

MY COMMISSION EXPIRES July 27, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED CORPORATION COMMISSION 8-2-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	42		
Post Rock & Shale	42	660		
Shale	660	731		
Anhydrite	731	755		
Shale	755	1186		
Shale & Lime	1186	2684		
Lime & Shale	2684	3215		
Lime	3215	3400		
RTD	3400			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	431'	Common	225	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	