

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8728
name Rockhound Resources, Inc.
address P.O. Box 1010
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Jim Musgrove or Rod Tremblay
Phone (316)792-8251

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Rod Tremblay
Phone (316)-792-1383 or (316)-792-8251

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-3-84 8-9-84 8-9-84
Spud Date Date Reached TD Completion Date

3300' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 300.79' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,645-00-00

County Barton
75' W of East
N/2 N/2 NE Sec. 4 Twp. 16S Rge. 11W West
(location)

4950 Ft North from Southeast Corner of Section
1395 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

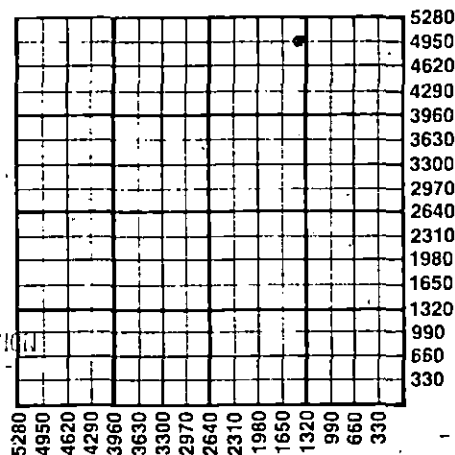
Lease Name Davidson Well# 1

Field Name Davidson

Producing Formation None

Elevation: Ground 1793 KB 1798

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) hauled by Francis-Urban
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James O. Musgrove
Title President Date 11-27-84

Subscribed and sworn to before me this 27 day of November 19 84

Notary Public Margaret Baldwin
Date Commission Expires 12-25-87 Margaret Baldwin

NOTARY PUBLIC - State of Kansas
MARGARET BALDWIN
My Appt. Exp. 12-25-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 4 Twp. 16S Rge. 11W

Operator Name Rockhound Resources, Inc Lease Name Davidson Well# 1 SEC. 4 TWP. 16S RGE. 11W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	633	
Tarkio	2290	
Elmont	2351	
Howard	2488	
Severy	2511	
Topeka	2525	
Heebner	2816	
Toronto	2835	
Douglas	2846	
Brown Lime	2910	
Lansing	2928	
Base/Kansas City	3163	
Conglomerate	3199	
Quartzite	3251	
L.T.D.	3300	

Surface Shale and sand 0 305
 Shale 305 2240
 Shale, Lime 2240 2770
 Lime, Shale 2770 3006
 Shale 3006 3024
 Lime 3024 3147
 Lime, Shale 3147 3245
 Lime 3245 3300
 RTD 3300

DST #1 2725-2780 (Topeka) 45-45-45-45
 Blow: Fair, building
 Rec.: 105' WM w/show oil
 60' MW w/show oil
 120' muddy water
 BHP (1006-910)
 FP (96-129)(161)(161)
 HSH(1270-1259)

DST #3 3254-3260 45-45-45-45
 Blow: weak
 Rec.: 10' Muddy oil
 5' Clean oil
 BHP (985-985)
 FP (10-10)(21-21)
 HSH (1618-1575)

DST #2 2932-3006 (Lansing) 45-45-45-45
 Blow: Weak, building
 Rec.: 60' O&GCWM
 60' SO&GCWM
 300' water
 BHP (825-814)
 FP (43-107)(150-204)
 HSH (1428-1417)

DST #4 3259-3271 30-30-30-30
 Blow: Weak
 Rec.: 7' SOCM
 3' clean oil
 BHP (953-900)
 FP (10-10)(32-32)
 HSH (1586-1586)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	300.79'	50/50 poz	185	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled