## NEW ACO-1 FORM

SIDE	ONE 23783-0000
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 009-2 <del>3,784</del>
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Barton 3960' FSL & KWX
DESCRIPTION OF WELL AND LEASE	4290 FEL Sec . 1 Twp . 16 Rge . 11 West
Operator: license # 5138  Cougar Drilling Co., Inc. address 555 No. Woodlawn, Suite 114	Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: locate well in section plat below)
City State Zip Wichita, KS 67208	Lease Name Homo I ka well# .1
Operator Contact Person Jerry W. Williamson Phone 316-685-7677	Field Name
Contractor: license # 5138  Cougar Drilling Co., Inc.	Producing Formation
Wellsite Geologist Jerold E. Jespersen  Phone 316-267-6248	Section Plat
PURCHASER	5280
Designate Type of Completion  X New Well Re-Entry Workover	4620 4290 3960
, Oil SWD (; ) Temp Abd	3630
Gas Inj Delayed Comp.	ECEIVED 2970 2640
X Dry Other (Core, Water Supply etc.) STATE COR	PORATION COMMISSION 2310
If Owwo: old well info as follows:	1650
Well Name	
	33 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
WELL HISTORY	WATER SUPPLY INFORMATION
Drilling Method: X Mud Rotary ; Air Rotary ☐ Cable	Source of Water:
11-12-84	Division of Water Resources Permit #
3360 KB	☐ Groundwater Ft North From Southeast Corner and
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge [ East [ West
Amount of Surface Pipe Set and Cemented at 421 feet	Surface Water 3860 Ft North From Sourtheast Corner and (Stream Pongetc.) 4490 Ft West From Southeast Corner
Multiple Stage Cementing Collar Used?	Sec   Twp   G Rge       East   West
If Yes, Show Depth Setfeet	Other (explain)
If alternate 2 completion, cement circulated from	Disposition of Produced Water: [ ] Disposal
	Docket #
<b>INSTRUCTIONS:</b> This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
	K.C.C. OFFICE USE ONLY
Signature June Williams	F 🔲 Letter of Confidentiality Attached
Signature	C Drillers Timelog Received
	11/20/84 Distribution :-
Subscribed and sworn to before me this	L Kec L SWD/Rep L NGPA  KGS D Plug L Other  Specify)
Notary Papelic PHYLLIS A. FREEMAN.  Date Commission 57815 of KANSAS  My Appl. Exp. (2-9-86)	Form ACO-1 (7-84)

Cougar Drilling Operator Name  INSTRUCTIONS: Show imposition interval tested, time tool operator, hydrostatic pressures, bottom extra sheet if more space is needed.	ortant tops and l n and closed, fl n hole temperat	WELL base of form lowing and ure, fluid re	Count nations penetrated. Deta shut-in pressures, whet	y Barton iil all cores. R her shut-in p	eport all drill s ressure reach ce during tes	ned static
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	☐ Yes ② Yes ☐ Yes	<ul><li>№ No</li><li>№ No</li></ul>		Formation  Log	Description Sample	
			Anhydrite Base Anhyd Heebner Toronto Douglas Brown Lime Lansing Base Kansa Conglomera Conglomera Arbuckle Total Dept	e as City ate Shale ate Sand ate Chert	643 655 2865 2887 2897 2957 2970 3245 3265 3292 3304 3352 3360	Bottom

	Rep	CASING R			used production, etc.	<u>-</u> -	typeand	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface	. 12 1/4	8.5/8	.23#	.433'. KB.	.60/40 Poz	225	.2% .gel .3% .cc.	
<b>,,,,,,,,,,,,,,,,,,,,,</b>		************	••••••	************	`	{	······································	
	PERFORATION F	ECOPO		Anid	Frankura Shat	<del></del>	To Record	
	specify footage of a		ated	ACIO,	d of material use:	t Squeeze Record erial used)   Depth		
shots per toot			- <del> </del>		- tamountand kin		оерин	
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	••••	·····						
TUBING RECORD	size	set at	packer at		Liner Run	☐ Yes []	No	
Date of First Production	Producing	method [] flowin	g pump	ing 🗍 gaslift	(*) Other (exp	olain)		
	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Estimated Production Per 24 Hours	•						,	
		Bbis ,	MCF		Bbls	CFPB		
		M	ETHOD OF	COMPLETION		PRODU	CTION INTERVAL	
Disposition of gas:	vented		open hole	perforation				
	☐ sold ☐other (specify)			• • • • • • • •				
		□Dually Completed □Commingled						