

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,225 0000

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown OGALLALA

** CONTACT PERSON Scott Ritchie PROD. FORMATION Arbuckle
PHONE (316) 267-4375 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Anderson Estate

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW NE SE

DRILLING CONTRACTOR Murfin Drilling Co. 2310 Ft. from South Line and

ADDRESS 250 N. Water, Suite 300 990 Ft. from East Line of (SE)
Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 12 RGE 22 (W).

PLUGGING CONTRACTOR N/A
ADDRESS _____

WELL PLAT

(Office Use Only)

	28		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH LTD 4055' PBD N/A

SPUD DATE 7/02/83 DATE COMPLETED 9/28/83

ELEV: GR 2365' DF _____ KB 2370'

DRILLED WITH ~~(CANK)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 219' DV Tool Used? Yes _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____.

RECEIVED
STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 28 1983

10-28-83
CONSERVATION DIVISION
Wichita, Kansas

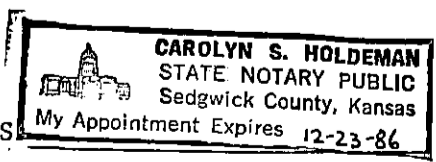
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1983.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Anderson Est. SEC 28 TWP 12S RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

DST #1 from 4043' to 4055' (Arbuckle). Recovered 248' of slightly mud cut oil. IFP: 81-92#/30"; ISIP: 1215#/60"; FFP: 115-130#/30"; FSIP: 1215#/60".

ELECTRIC LOG TOPS

Anhydrite	1764' (+ 606)
B/Anhydrite	1808' (+ 562)
Topeka	3403' (-1033)
Heebner	3598' (-1228)
Toronto	3616' (-1246)
Lansing	3631' (-1261)
B/KC	3868' (-1498)
Marmaton	3962' (-1592)
Arbuckle	4043' (-1673)
LTD	4047' (-1677)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Re-work)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	219'	COMMON quickset	140	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4045'	60/40 poz	140	10% salt
		D.V. Tool set		1769'	50/50 poz	400	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4046' - 4049.5'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 300 gal. of 15% INS.	4046' - 4049.5'

Date of first production 9/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 25 bbls.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water % 77 bbls.	Gas-oil ratio CFPB

Perforations 4046' - 49.5' Arbuckle