TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

        Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F _____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

        Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C _____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ____ No Log

LICENSE #   5050   EXPIRATION DATE   6-30-83

OPERATOR   Hummon Corporation   API NO.   15-195-21, 147 ◯◯◯◯

ADDRESS   400 One Main Place   COUNTY   Trego

            Wichita, KS   67202   FIELD   N. A.

** CONTACT PERSON Wilber Berg   PROD. FORMATION _____

            PHONE 263-8521

PURCHASER _____   LEASE Dredling

ADDRESS _____   WELL NO. #1

                                         WELL LOCATION SW SE NW

DRILLING Blue Goose Drilling Co., Inc.   1650 Ft. from west   Line and
CONTRACTOR
ADDRESS Box 1413   2310 Ft. from north   Line of

      Great Bend, KS   67530   the NW (Qtr.) SEC 28 TWP 12S RGE 22W (W).

PLUGGING Blue Goose Drilling   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS   Box 1413   KCC ✓

      Great Bend, KS   67530   KGS ✓

TOTAL DEPTH 4140   PBTD _____   SWD/REP__

SPUD DATE 1-2-83   DATE COMPLETED 1-11-83   PLG._____

ELEV: GR 2379   DF 2384   KB   2386

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242'   DV Tool Used?   no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

    Wilber Berg   , being of lawful age, hereby certifies that:

        I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                               Wilber Berg
                                       (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January,

19 83.

MY COMMISSION EXPIRES: 2/13/86

                                      Sandra L. Mendoza
                                       (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JAN 17 1983

CONSERVATION DIVISION
Wichita Kansas

OPERATOR Hummon Corp.   LEASE Dreiling   SEC.28 TWP.12S RGE.22W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____ Check if no Drill Stem Tests Run.				
DST #1: 3626-3694' (Tor. & Lans. A)			T. Anhyd.	1795 +591
OP 30/60/20/60. FP 57-57/69-69			B. Anhyd.	1838 +548
Rec. 5' mud, NSO SIP 723-757			Topeka	3400 -1014
HP 1965-1943			Heebner	3629 -1243
BHT 114°			Toronto	3647 +1861
			Lansing	3663 -1277
DST #2; 4006-4040' (Marmaton)			B/KC	3902 -1516
OP 30/60/60/60 FP 34-34/46-57			Marmaton	4000 -1614
Rec 61' oil spotted mud SIP 1191-1031			Arbuckle	4107 -1721
HP 2192-2169			LTD	4139
BHT 120°				
DST #3; 3686-3754' (Lansing) (Straddle)				
OP 30/60/60/60 FP 69-115				
Rec. 196' muddy salt water SIP 986-974				
Chlorides of recovery 41000ppm HP 2056-2033				
Chlorides of mud system 27,000 ppm BHT 121°F				
Clay and Sand	0	242		
Sand and Shale	242	1235		
Shale	1235	1320		
Sand	1320	1520		
Shale & Red Beds	1520	1799		
Anhydrite	1799	1843		
Sand and Shale	1843	2413		
Shale and Lime	2413	4140		
RTD		4140		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8		242'	Common	180	3% cc 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production –I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)   Perforations