

AFFIDAVIT OF COMPLETION FORM

ACO-1

Surface
Pipe
Data
↓
for
you
to
complete
for
State

This form shall be filed ^{Chgd} in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR American Energies Corporation

API NO. 15-009-22,599-0000

ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Barton
FIELD _____

**CONTACT PERSON Van F. Griffin
PHONE 316 263-5785

PROD. FORMATION _____
LEASE Woydziak

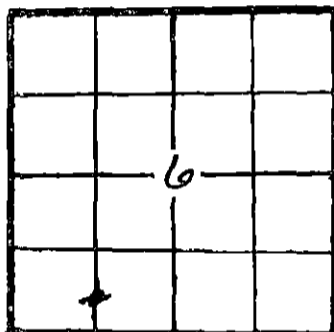
PURCHASER _____
ADDRESS _____

WELL NO. #1
WELL LOCATION S/2 S/2 SW

DRILLING CONTRACTOR Duke Drilling Co., Inc.
ADDRESS P.O. Box 823
Great Bend, Kansas 67530

1250 Ft. from E Line and
1250 Ft. from W Line of
the SW SEC. 6 TWP. 16 RGE 11 W

PLUGGING CONTRACTOR Duke Drilling Co., Inc.
ADDRESS P.O. Box 823
Great Bend, Kansas 67530



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3400' PBTD _____

SPUD DATE 12-5-81 DATE COMPLETED 12-12-81

ELEV: GR 1880 DF _____ KB 1885

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	321'	60/40 pozmix	175	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 150'

Estimated height of cement behind Surface Pipe 321'

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 3340-70', 30-30-5" Wk blow 4". Rec. 10' M FPs 7#, SIP 887#. DST#2, 3355-3400', Packer failure DST#3, 3064-89' (Straddle). Rec. 35' M, FPs 45-45# & 45-68#. SIPs 103 & 252#. Ran log. Log TD 3400' P&A.				
Electric Log				
Anhyd				
B/Anhyd				
Heeb	2942 (-1057)			
Toronto	2960 (-1075)			
Br/Ls	3036 (-1151)			
Lans	3052 (-1167)			
B/KC	3324 (-1439)			
Arb	3380 (-1495)			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, Van F. Griffin

Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (XXXX) (OF) American Energies Corp.

OPERATOR OF THE Woydziak LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Van F. Griffin
Van F. Griffin, President
December 1 19 81

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December, 19 81

Nancy P. Lampros
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1982

