



SIDE TWO

Operator Name Amoco Production Company Lease Name Abolt G.U. Well # 3HI

Sec. 15 Twp. 24 Rge. 36     East  
    West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
			Name	Top	Bottom
			Chase	2390	2618

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12 1/4"	8 5/8"	24#	708'	Prgm. Plus	185	2% CC
					Prgm. Plus	150	2% CC
Production	7 7/8"	5 1/2"	15.5#	2674'	Class C	475	Pacesetter Lt.
					Class C	100	Premium C

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		Water Frac - 174300 gals	2383-2674
		Crosslink Gel, 8/16 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				

Date of First Production	Producing Method				
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) _____				
SI-waiting on pipeline					
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	687 MCF	Bbls	CFPB	

METHOD OF COMPLETION			Production Interval
Disposition of gas:	<input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
	<input checked="" type="checkbox"/> Sold	<input checked="" type="checkbox"/> Other (specify) <u>slotted casing</u>	<u>2383-2618'</u>
	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed	
		<input type="checkbox"/> Commingled	

JAN 10 1960