API NO. 15-093-20994 -6000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

Date Commission Expires

ABOLTGU.5

OIL & GAS CONSERVATION DIVISION					
WELL COMPLETION OR RECOMPLETION FORM	County Kearny				
ACO-1 WELL HISTORY	East				
DESCRIPTION OF WELL AND LEASE	App. C- SW Sec 15 Twp 24 Rge 36 X West				
0444					
Operator: License # 5952	1250 Ft North from Southeast Corner of Section				
Name Amoco Production Company	4030 Ft West from Southeast Corner of Section				
Address P.O. Box 800	(Note: Locate well in section plat below)				
· · · · · · · · · · · · · · · · · · ·					
City/State/Zip <u>Denver, CO 80201</u>	Lease NameAbolt G.U Well #3HI				
Purchaser	Field NameHugoton				
	Hagocon				
-	Producing FormationChase				
Operator Contact Person J.AVictor	I ariase				
Phone (303) 830-4009	Elevation: Ground				
7110/1E					
	Section Plat				
Contractor: License #5987	1 4950				
NameService Drilling	1 1 1 1 1 1 4620				
	1 1 1 4290				
Wellsite Geologist	1 1 3960				
Phone					
Designate Type of Completion					
X New WellRe-EntryWorkover					
workover	2640				
Oil CID T ALJ	[
OilSWDTemp Abd InjDelayed Comp.					
	1650				
DryOther (Core, Water Supply etc.)	1320				
If OWWO: old well info as follows:	• 990				
Operator N/A					
Well Name					
Comp. Date Old Total Depth					
	WATER SUPPLY INFORMATION				
WELL HISTORY	Disposition of Produced Water:Disposal				
Drilling Method:	Docket #Repressuring				
X_Mud RotaryAir RotaryCable					
	Questions on this portion of the ACO-1 call:				
9-22-899-25-8911-17-89	Water Resources Board (913) 296-3717				
Spud Date	Source of Water:				
	Division of Water Resources Permit #				
2674' -	GroundwaterFt North from Southeast Corner				
Total Depth PBTD 417-I	(Well)Ft West from Southeast Corner of				
7774	Sec Two Rge East_ West				
Amount of Surface Pipe Set and Cemented at 708 feet					
Multiple Stage Cementing Collar Used?Yes _X No	Surface WaterFt North from Southeast Corner				
If yes, show depth set feet	(Stream, pond etc)Ft West from Southeast Corner of				
If Alternate 2 completion, cement circulated					
•	Sec Twp Rge East_ West				
from feet depth to w/ SX cmt	l v other terminates of the first				
Cement Company Name	X Other (explain) Settled with surface owner				
Invoice #	(purchased from city, R.W.D. #)				
INSTRUCTIONS: This form shall be completed in triplicate and fil	led with the Kansas Corporation Commission, 200 Colorado Derby				
Building, Wichita, Kansas 67202, within 120 days of the spud dat					
Information on side two of this form will be held confidential for					
submitted with the form. See rule 82-3-107 for confidentiality in					
drillers time log shall be attached with this form. Submit CP-4					
all temporarily abandoned wells.	I state acc progged access submite or 111 form with				
	,				
All requirements of the statutes, rules and regulations promulgate	ed to regulate the oil and use industry have been fully				
compiled with and the statements herein are complete and correct in					
compiled with and the statements herein are complete and correct	to the best of my knowledge.				
Signature A & War of Them	L O O OFFICE USE ONLY				
Signature of Stanfular	K.C.C. OFFICE USE ONLY				
J.L. Hampton	F Letter of Confidentiality Attached				
Title <u>Sr. Staff Admin. Supv.</u> Date <u>l-8-90</u>	C Wireline Log Received				
	CDrillers Timelog Received				
·	Distribution				
Subscribed and sworn to before me this \(\frac{1}{3161600} \)	KCCSWD/RepNGPA				
Clanuary, 1990.	KGS Plug Other				
Motary Public Julie a Victor	(Specify)				
Notary Public (July 1)	6 19p0				

CONCESSAR 1941 DIVISION Wichita, Kansas ORIGINAL

Form ACO-1 (5/86)

SIDE TWO

Operator Name	Amoco P	roduction Co	ompany		Leas	e Name	Abolt G.U.		Well # <u>3HI</u>
				Eas	t				
ec. <u>15</u> T	Гwр. <u>2</u>	4 Rge	36	X Wes	t Coun	ty <u>Kear</u>	rny		
					LETT LEGG				
					WELL LOG				
ested, time tool	open an	d closed, fi mperature, 1	owing and	shut-in pres	sures, wheth	er shut-in p	res. Report all dri pressure reached st ace during test. At	atic level,	, hydrostatic
Drill Stem Te	ests Tak	en	Ye	es <u>X</u> No	l I		Formation Desc	iption	
Samples Sent to Geological Survey Yes X No				i	X_LogSample				
Cores Taken			Ye	es <u>X</u> No	ļ				
					İ	Name		Тор	Bottom
					l İ	Chase		2390	2618
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				CASING RECOR					
		Report a	ıll strings	set-conduct	or, surface,	intermediat	te, production, etc	: <u>.</u>	
Dunnaga of Stai		oi n-l-		- 0	l Hadaba		- -	#at	Type And
Purpose of Stri	ng	Size Hole		e Casing	Weight	Settir	-	#Sacks	Percent
Surface		Drilled 12 1/4"		(in 0.D.) _5/8"	Lbs/Ft. 24#	Depth 708		Used 185	Additives
<u> Juliace</u>	<u> </u> -	12 174"_		_3/6	<u> </u>	1 700-	Prgm. Plus	150	2% CC
Production	-	7 7/8"	5	1/2"	15.5#	_ 2674		475	Pacesetter Lt
	. i		_ 			_ 	Class C	100	Premium C
						1			
	PEI	RFORATION RE	CORD		1	ACID, F	RACTURE, SHOT, CEM	ENT SQUEEZE	RECORD
Shots Per Foot	Speci	fy Footage o	of Each Int	erval Perfor	ated (Am	ount and Kir	nd of Material Used)	Depth
	ļ						Water Frac - 17430	0 gals	2383-2674
							Crosslink Gel, 8/1	6 sand	
	<u> </u>						<u> </u>		
	 								!
	<u> </u>	 							
TUDANO DECODO	<u> </u>								
TUBING RECORD	Size	Set	At I	Packer at	l File	er Run	Yes <u>X</u> No		
Data of First Dra	None	l Dandunian							
Date of First Pro	auction	Froducing		uina P…	mning C	se lift	Other (explain)		
SI-waiting on pig	pelina	1	<u>~</u> FLO	PUI	տեւււթ <u> </u>	10 Filt	oniei (exhrain)	_	
or more tring out [DI]	PC (IIIE	-1 Oil		Gas	Water		Gas-Oil Ratio		Gravity
		3,0	i I	l	40,61			'	
Estimated Produc	tion	i	i	i					
Per 24 Hours		İ	i	i					
		i	Bbls [687 MCF		Bbls	CF	РВ	
		<u> </u>	i_						
				MET	HOD OF COMPLI	TION		Produc	tion Interval
ioneoltica -f - :		lamba -1		0 "	l.	Danf			
isposition of gas					le				2707.26401
	<u>X</u> \$		_	otner (specify) <u>s</u>	otted_casin	<u> </u>		2383-2618'
	<u> </u>	Jsed on Leas	e	B	lly comi-+				
					lly Completed	1			
				Com	mingled				

Mulana