

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 11 Twp. 24 S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C N/2 NE/4 NE/4

Lease Owner Stanolind Oil & Gas Co.

Lease Name R. Sims Well No. 8

Office Address Box 591 Tulsa Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 26 1940

Application for plugging filed Oct. 30 1947

Application for plugging approved Oct. 31 1947

Plugging commenced Nov. 2 1947

Plugging completed Nov. 12 1947

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 30 1947

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr

Producing formation Viola Depth to top 3709 Bottom 3765 Total Depth of Well 3765 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3709	3765	10 3/4	247	None
			36	7	3694	2107

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3679 to 3654 feet to 250 to 230 feet for each plug set.

Filled hole with mud from total depth, 3765' to 3689'. Set rock bridge 3689' to 3679'. Dumped 5 sacks cement, filled from 3679' to 3654'. Shot casing at 2100' and pulled. Filled with mud from 3654' to 250'. Set rock bridge and dumped 15 sacks cement, filled from 250' to 230'. Filled with mud from 230' to 10'. Dumped 10 sacks cement, filled from 10' to bottom of cellar.

NOV 22 1947
11-22-47

(If additional description is necessary, use BACK of this sheet.)
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
E. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. B. Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21 day of November, 1947

My Commission Expires Dec. 20, 1947
Notary Public.

PLUGGING
FILE SEC 11 T 24 R 11 W
BOOK PAGE 194 LINE 15

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with #8 in the top right cell and 11 in the middle row.

LEASE R. Sims WELL NO. 8
LOCATION OF WELL 2310 FT. NORTH SOUTH OF THE SOUTH LINE AND 1980 FT. EAST WEST OF THE WEST LINE OF THE CN 1/2 NE 1/4 NE 1/4.
OF SECTION 11 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
Stafford Kansas
ELEVATION: 1804 - Derrick Floor; 1801 1/2 - Ground
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 6-18 19 40 COMPLETED 7-25 19 40

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Misener (3687-4) and Viola (3709-3765).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2 are empty.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for casing and liner screen records. Casing record includes 10-3/4" (247' 6") and 7" (3686' 0").

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE. Rows are empty.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing record includes 10-3/4" (231' 5") and 7" (371' 5").

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3694 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3694 FEET TO 3765 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Swabbed to bottom, well would not flow. After acid, flowed 62 bbl./hr. B.H.P. Draw down potential 2909 bbl. of oil, no water per day. WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF OCTOBER 1947. MY COMMISSION EXPIRES FILE SEC 11 T 24 DIST. 15. NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9'6"			
Red bed and sand	9'6"	89			
Sand	89	130			
Red bed	130	500			
Anhydrite & sand	500	540			
Shale	540	763			
Shale & lime shells	763	1024			
Shale & salt	1024	1139			
Shale	1139	1375			
Sandy lime	1375	1417			
Shale & lime shells	1417	1492			
Sandy lime	1492	1539			
Shale	1539	1580			
Lime & anhydrite	1580	1629			
Lime & shale	1629	1746			
Lime	1746	1804			
Lime & sand	1804	1834			
Sandy lime	1834	1865			
Lime & shale, broken	1865	1916			
Broken lime	1916	1947			
Shale	1947	1972			
Shale & lime shell	1972	2084			
Shale & lime	2084	2156			
Shale & shells	2156	2258			
Lime	2258	2363			
Lime & shale	2363	2427			
Shale	2427	2476			
Shale & shells	2476	2731			
Shale	2731	2741			
Shale & lime	2741	2799			
Shale & shells	2799	2887			
Lime	2887	2950			
Lime & shale	2950	2980			
Shale	2980	3090			
Lime	3090	3130			
Broken lime & shale	3130	3145			
Lime	3145	3186			
Shale	3186	3192			
Broken lime	3192	3247			
Shale & lime shells	3247	3308			
Shale & shells	3308	3400			
Lime	3400	3454			
Lime & chert	3454	3490			
Shale & lime shells	3490	3520			
Lime	3520	3585			
Shale	3585	3589			
Lime	3589	3623			
Shale & lime shells	3623	3660			
Shale & lime	3660	3678			
Shale green	3678	3681			
Shale & lime	3681	3693			
Gherty lime	3693	3694			
Lime	3694	3698			
Sandy lime	3698	3701			
Shale	3701	3703			
Sand	3703	3709			
Dolomite	3709	3716			
Lime	3716	3763			
Dolomite	3763	3765			
<u>Total Depth</u>	<u>3765</u>				