

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Maps Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 11 Twp. 24 S Rge. (E) 11(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. G E/2 NW/4 NE/4

Lease Owner. Stanolind Oil & Gas Co.

Lease Name. R. Sims Well No. 7

Office Address. Box 591 Tulsa Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 27 1940

Application for plugging filed Oct. 30 1947

Application for plugging approved Oct. 31 1947

Plugging commenced Nov. 15 1947

Plugging completed Nov. 23 1947

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Dec. 1946

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr

Producing formation Viola Depth to top 3717 Bottom 3778 Total Depth of Well 3778 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3717	3778	10 3/4	250	None
				7	3722	2830

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3690 to 3665 feet to 250 to 220 feet for each plug set.

Filled hole with mud from total depth, 3778' to 3690'. Dumped 5 sacks cement, filled from 3690' to 3665'. Shot casing at 2806' and pulled. Filled with mud from 3665' to 250'. Set wood plug and dumped 15 sacks cement, filled from 250' to 220'. Filled with mud from 220' to 10'. Dumped 10 sacks cement, filled from 10' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.

Address Box 518 Zenith Kansas

STATE OF Kansas COUNTY OF Stafford, ss.

E.B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.B. Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10 day of December, 1947

My Commission Expires Dec. 20, 1947

My commission expires

Notary Public.

PLUGGING
FILE SEC 11 T24 R 11W
BOOK PAGE 144 LINE 16

DEC 11 1947
12-11-47

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section number 11.

LEASE R. Sims WELL NO. 7
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE CE/2 NW NE
OF SECTION 11 TOWNSHIP 24 NORTH SOUTH. RANGE 11 EAST WEST.
Stafford Kansas
ELEVATION: Derrick Floor - 1813'; Ground - 1810'2"
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 5-2 1940 COMPLETED 5-27 1940

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Top Unconformity and Top Viola.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, quantity, and set at.

PACKER RECORD

Table for packer record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, and final press.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM-HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3770 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3770 FEET TO 3778 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST BHP Potential 3280 bbls., oil, no water, effective 5-30-40.

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF

NAME AND TITLE

MY COMMISSION EXPIRES

NOTARY PUBLIC

PLUGGING FILE SEC 11 T 24 R 11 W BOOK PAGE 149 LINE 16

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	8			
Sand	8	68			
Red Bed	68	255			
Red bed and shells	255	503			
Anhydrite and sand	503	523			
Red bed and shale	523	707			
Shale and sand	707	986			
Shale	986	1073			
Salt and shale	1073	1323			
Shale	1323	1374			
Shale and lime shells	1374	1685			
Shale	1685	1693			
Anhydrite and lime	1693	1718			
Shale and lime	1718	1790			
Lime	1790	1843			
Sand	1843	1863			
Lime	1863	1883			
Hard lime, and broken shale	1883	1947			
Lime and shale	1947	1983			
Shale	1983	2003			
Broken lime	2003	2102			
Broken lime and blue shale	2102	2182			
Shale and shells	2182	2258			
Lime	2258	2292			
Broken lime	2292	2362			
Shale and lime	2362	2518			
Lime	2518	2529			
Shale and lime	2529	2603			
Shale and shells	2603	2647			
Lime	2647	2674			
Shale and lime	2674	2738			
Shale and shells	2738	2793			
Broken lime	2793	2886			
Hard lime	2886	3143			
Lime with shale break	3143	3214			
Broken lime and sand	3214	3244			
Shale	3244	3383			
Lime	3383	3503			
Shale	3503	3523			
Lime	3523	3604			
Shale	3604	3625			
Broken lime	3625	3659			
Broken lime and shale	3659	3693			
Shale	3693	3694			
Red and green shale	3694	3697			
Chert, lime and sand	3697	3700			
<u>Top Unconformity</u>	3697				
Chert and limestone	3700	3701			
Cherty lime	3701	3705			
Sand, lime and chert	3705	3710			
Green shale	3710	3717			
Dolomite	3717	3724			
Lime	3724	3728			
<u>Top Viola</u>	3717				
Lime	3728	3739			
Dolomite and chert	3739	3740			
Lime	3740	3741			
Chert and lime	3741	3750			
Chat	3750	3752			
Lime	3752	3762			
Dolomite	3762	3770			
Dolomite	3770	3773			
Cherty Dolomite	3773	3776			
Cherty Dolomite w/streaks of lime	3776	3778			
<u>Total Depth</u>		<u>3778</u>			