

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-055-21474-0000

LEASE NAME Russell Gas Unit

WELL NUMBER D #2

1250' Ft. from S Section Line

1250' Ft. from E Section Line

SEC. 11 TWP. 24 RGE. 32 (E) or (W)

COUNTY Finney

Date Well Completed March 1995

Plugging Commenced _____

Plugging Completed 11-21-00

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Amoco Production Company

ADDRESS P.O. Box 3092 Rm. 3.200

PHONE#(281) 366-7816 OPERATORS LICENSE NO. 5952

Character of Well Side String Disposal

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 8-14-00 (date)

by David Williams (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Glorietta Depth to Top 1455' Bottom 1569' T.D. 1569'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surface			8 5/8"	1227'	0'
	Production			4 1/2"	2760'	0'
	Side String			1 1/2"	1557'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Shut in the Russell GU D2HI gas well during abandonment operations on the sidestring disposal well. Establish injection rate with a maximum surface pressure of 1000psi (with +/-9 ppg water) to avoid collapsing the fiberglass casing across the Glorietta interval in the production casing. OVER
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Texas COUNTY OF Harris, ss. 12-11-00

Lou Barry (Employee of Operator) Wichita, Kansas

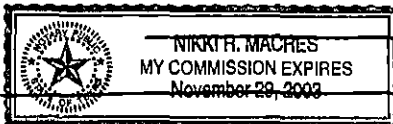
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed thereon, and the same are true and correct, so help me God.

(Signature) Lou Barry

(Address) _____

SUBSCRIBED AND SWORN TO before me this 7th day of December, 2000

My Commission Expires: _____



Nikki R Macies
Notary Public

Use 12.3 ppg cement to minimize risk to fiberglass casing and do not exceed 730 psi surface pressure when pumping cement. Pump 4 bbls of cement to the surface. Cut off casing 5' below the ground level and weld on steep cap with identification. Restore the location. Return the Russell GU D2HI to production. Procedure approved by Mike Meger w/KCC. Job witnessed by Mike Meger w/KCC & Gary Spohn w/BP