

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Finney County. Sec. 35 Twp. 24 Rge. 32 (E) (W)

Location as "NE/CNW/SW" or footage from lines. C SW/4, NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Hicks Gas Unit 'F' Well No.

Office Address Box 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 7-3 19 63

Application for plugging filed 7-3 19 63

Application for plugging approved 7-3 19 63

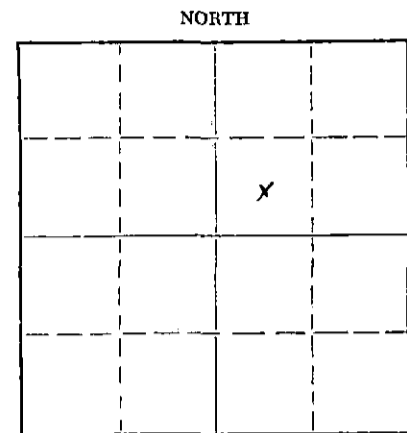
Plugging commenced 7-3 19 63

Plugging completed 7-3 19 63

Reason for abandonment of well or producing formation No commercial quantities of oil or gas encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Depth to top Bottom Total Depth of Well 4900 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	THICKNESS TO TOP	TD	SIZE	PUT IN	PULLED OUT
Council Grove	Water	2866		8-5/8	1912	None
Pennsylvanian	"	3344				
Missourian	"	3886				
Des Moines	"	4430				
Mississippian	"	4750				
St. Louis	"	4839				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hvy Mud	4900-2650
100 sx cmt	2650-2450
Hvy Mud	2450- 650
20 sx cmt	650- 600
Hvy Mud	600- 30
10 sx cmt	30 to surface

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 1963

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Big Chief Drilling Company
Address Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss. I, D. M. Liles,

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.

Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of July, 19 63

My commission expires 12-3-63 R. W. Banks Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Hicks Gas Unit "F" WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW 1/4 NE 1/4 1/4

OF SECTION 35 TOWNSHIP 24 NORTH SOUTH RANGE 32 EAST WEST

Finney COUNTY Kansas STATE

ELEVATION: KB 2820 DF 2817 GL 2810

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 6-15 1963 COMPLETED 7-3 1963

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO DS	NAME	FROM	TOPS
¹ Council Grove		2866	⁴ Des Moines		4430
² Pennsylvanian		3344	⁵ Mississippian		4750
³ Missourian		3886	⁶ St. Louis		4839

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
¹				³			
²				⁴			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
8 5/8"	24#	8RT	J-55	1912

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
8 5/8"	1608	1200	Pozmix	Bulk	Howco	

MUDDING RECORD

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 4900 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM Not used FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8 DAY OF July 1963
 MY COMMISSION EXPIRES 12-3-64
Area Superintendent
R. W. Banks NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand-clay	0	675			
Sand-shale	675	835			
Shale	835	1025			
Sand-shale	1025	1730			
Anhydrite	1730	1911			
Shale	1911	2235			
Shale-sand	2235	2514			
Lime	2514	2609			
Shale-lime	2609	3920			
Lime	3920	4030			
Lime-shale	4030	4135			
Lime	4135	4320			
Lime-shale	4320	4460			
Lime	4460	4490			
Lime-shale-chert	4490	4600			
Lime	4600	4695			
Chert-lime	4695	4745			
Lime	4745	4900			
Total depth	4900				