

CONFIDENTIAL

RELEASED

JUL 0 2 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,056-0000 FROM CONFIDENTIAL

County Kearny

NW SE SW Sec. 35 Twp. 24S Rge. 35 X East West

1250 Ft. North from Southeast Corner of Section

3430 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

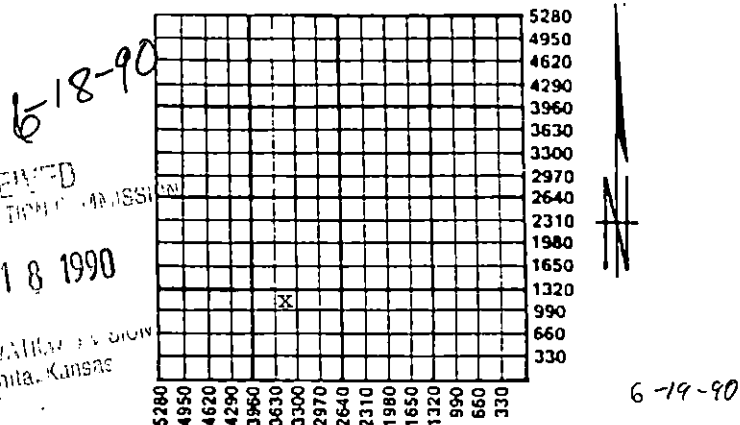
Lease Name Kriete Well # 1A-I

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2998' KB 3009'

Total Depth 2863' PBTD _____



Amount of Surface Pipe Set and Cemented at 8 5/8" @450 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2862

feet depth to surf w/ 500 sx cmt.

Operator: License # 4253

Name: Plains Petroleum Operating Co.

Address P.O. Box 15278

City/State/Zip Lakewood, CO 80215

Purchaser: _____

Operator Contact Person: Jeff Carlson

Phone (303) 969-9325

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj X Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWNO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

X Mud Rotary Air Rotary Cable

2-15-90 2-18-90

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey E. Carlson

Title Manager Drilling & Production Date 6-14-90

Subscribed and sworn to before me this 14 day of June, 1990.

Notary Public Lana Lynn Buckingham

Date Commission Expires 14 October 1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

JUL 0 2 1991

RECORDED

SIDE TWO

FROM CONFIDENTIAL Petroleum Operating Co. Lease Name Kriete Well # 1A-I

Sec. 35 Twp. 24S Rge. 35 East West County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Chase	2448'	2751'
Council Grove	2751'	N/A

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	450'	"C" Lite	110	2% cc
Production	7 7/8"	5 1/2"	14#	2862'	Class "C"	100	2% cc
					"C" Lite	350	4% Halad4, 1% CFR2
					Class "H"	150	4% Ha322

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production SI. WOCU. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) Production Interval

ORIGINAL

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wellfile

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

JUL 02 1990

HALLIBURTON SERVICES

15-093-21056-0000

FROM CONFIDENTIAL

A Halliburton Company

FEB 1990

INVOICE NO.	DATE
917964	02/15/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
KRIETE 1A-I	KEARNY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE DRLG #5	CEMENT SURFACE CASING	02/15/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
691234	WAYNE KING		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	90725

RECEIVED

PLAINS PETROLEUM COMPANY
P. O. BOX 383
LAKIN, KS 67860

DIRECT CORRESPONDENCE TO:
RECEIVED SUITE 600
COLORADO DERBY BUILDING
FEB 22 1990 WICHITA, KS 67202-0000

P. P. O. C. LAKIN

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	34	MI	2.20	74.80
		1	UNT		
001-016	CEMENTING CASING	453	FT	456.20	456.20
		1	UNT		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	188.00	188.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	29.00	29.00
815.19414					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00
807.93059					
66	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75
807.64056					
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	100.00	100.00
		1	EA		
504-050	PREMIUM PLUS CEMENT	100	SK	7.08	708.00
504-120	HALL. LIGHT -PREMIUM PLUS	110	SK	6.29	691.90
507-210	FLOCELE	53	LB	1.23	65.19
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-207	BULK SERVICE CHARGE	218	CFT	.95	207.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	338.606	TMI	.70	237.02
INVOICE SUBTOTAL					3,205.96
DISCOUNT-(BID)					641.18-
INVOICE BID AMOUNT					2,564.78
KANSAS STATE SALES TAX					90.95
SEWARD COUNTY SALES TAX					21.40
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,677.13

JUN 18 1990

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

RELEASED



Wellfile

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

JUL 02 1994 HALLIBURTON SERVICES

15-093-21056-0000

INVOICE NO.	DATE
917983	02/18/1994

FROM CONFIDENTIAL A Halliburton Company

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
KRIETE 1A-I		KEARNY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		CHEYENNE DRLG #5	CEMENT PRODUCTION CASING		02/18/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
691234	PAT SMITH			COMPANY TRUCK	90729

PLAINS PETROLEUM COMPANY
P. O. BOX 383
LAKIN, KS 67860

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	33	MI	2.20	72.60
		1	UNT		
001-016	CEMENTING CASING	2865	FT	931.00	931.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.45	225.00
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	47.00	47.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" MODEL S-4	12	EA	44.00	528.00
807.93022					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890.10802					
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-120	HALL. LIGHT -PREMIUM PLUS	350	SK	6.29	2,201.50
507-210	FLOCELE	125	LB	1.23	153.75
507-145	CFR-2	31	LB	3.75	116.25
507-661	HALAD-4	122	LB	6.50	793.00
507-775	HALAD-322	57	LB	5.60	319.20
500-207	BULK SERVICE CHARGE	500	CFT	.95	475.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	794.104	TMI	.70	555.87
INVOICE SUBTOTAL					7,673.67
DISCOUNT-(BID)					1,534.73-
INVOICE BID AMOUNT					6,138.94
***** CONTINUED ON NEXT PAGE *****					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

INVOICE

JUL 0 2 1 HALLIBURTON SERVICES

FROM CONFIDENTIAL Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

15-093-21056-0000

INVOICE NO.	DATE
917983	02/18/1990

FEB 1990 RECEIVED

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
KRIETE 1A-I	KEARNY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE DRLG #5	CEMENT PRODUCTION CASING	02/18/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
691234	PAT SMITH		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO
			90721

PLAINS PETROLEUM COMPANY RECEIVED
P. O. BOX 383
LAKIN, KS 67860

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

FEB 22 1990

P. P. O. C. LAKIN

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M.	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				219.13
	*-SEWARD COUNTY SALES TAX				51.55

<u>Vendor</u>	<u>Co.</u>	<u>Batch</u>	<u>Vou.</u>	<u>Approved:</u>	
				<i>PC</i>	<i>440 3/5/90</i>
Cost Type:	<i>TCC</i>			Account	Amount CC
Prop./Name:	<i>Kriete 1A-I</i>				
Prop./APE#:	<i>90P015</i>				
Verified:	<i>LP 2/22/90 WK</i>				

RECEIVED
STATE
JUN 18 1990
CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,409.62

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.