

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

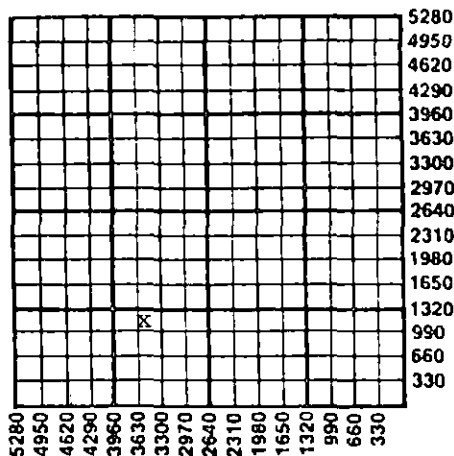
Operator: License # 4253
Name: Plains Petroleum Operating Co.
Address: P.O. Box 15278
City/State/Zip: Lakewood, CO 80215
Purchaser: KN Energy
Operator Contact Person: Paul Brandt
Phone: (303) 969-9325

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion _____
Name of Original Operator Plains Petroleum Oper. Co.
Original Well Name Kriete 1A-I
Date of Recompletion: 9-25-90 12-21-90
Commenced _____ Completed _____

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd. Gas Inj Delayed Completion Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 093-21,056-0008
County Kearny
NW SE SW Sec. 35 Twp. 24S Rge. 35 East West
1250 Ft. North from Southeast Corner of Section
3430 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Kriete Well # 1A-I
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2998' KB 3009



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Brandt Title District Engineer Date 12-26-90
Subscribed and sworn to before me this 26 day of December 19 90
Notary Public Dana Lynn Buckingham NOTARY PUBLIC in and for the State of Colorado Commission Expires 26 October 1994

THE STATE OF COLORADO
6584 ZANG CIRCLE
ARVADA, CO 80004

SIDE TWO

Operator Name Plains Petroleum Oper. Co. Lease Name Kriete Well # 1A-T

Sec. 35 Twp. 24S Rge. 35 East West

County Kearny

RECOMPLETION FORMATION DESCRIPTION

Log Sample

| Name | Top | Bottom |
|---------------|-------|--------|
| Chase | 2448' | 2751' |
| Council Grove | 2751' | N/A |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) |
| 4 | 2643-74 | 3650 gal. 7.5% FE Acid |
| 4 | 2532-2634 | 92,000 gal. x-link YF-130 gel containing 270,970# 12/20 Brady sand |
| 4 | 2449-59 | |
| 4 | 2582-2608 | |
| 4 | 2533-62 | |
| 4 | 2481-2517 | |

PBTD 2809' Plug Type Casing Shoe

TUBING RECORD

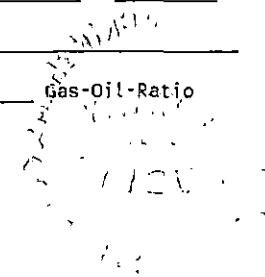
Size None Set At _____ Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 12-21-90

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio
Gas 654 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)



DRILLERS LOG

PLAINS PETROLEUM OPERATING CO.
KRIETE #1-A1
SECTION 35-T24S-R35W
KEARNY COUNTY, KANSAS

COMMENCED: 02-15-90
COMPLETED: 02-18-90

SURFACE CASING: 430' OF 8 5/8"
CMTD W/110 SX HL "C", 2% C.C.,
1/4#/SX FLO-SEAL; TAILED IN W/100
SX "C", 2% C.C., 1/4#/SX FLO-SEAL

| FORMATION | DEPTH |
|----------------|-------------------|
| SURFACE HOLE | 0- 450 |
| SAND & CLAY | 450- 870 |
| SHALE & CLAY | 870-1427 |
| GLORIETTA SAND | 1427-1565 |
| SHALE & CLAY | 1565-1718 |
| SHALE | 1718-2120 |
| SHALE & LIME | 2120-2520 |
| SHALE | 2520-2863 RTD |

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

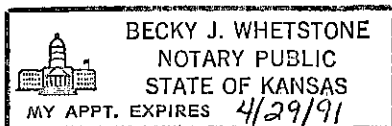
A.J. Jacques

A.J. JACQUES

RECEIVED
STATE OF KANSAS
FEB 23 1990
GEOLOGICAL DIVISION
Wichita, Kansas

STATE OF KANSAS ::s:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19TH DAY OF FEBRUARY, 1990



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC