

SIDE TWO

Operator Name Amoco Production Company Lease Name Thorpe G.U. "A" Well # 2H1

Sec. 13 Twp. 24 Rge. 36 East West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Formation Description			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
				Name	Top	Bottom	
				Chase	2377	2634	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12 1/4"	8 5/8"	24#	810'	Lite C	240	2% CACL
					Premium C	150	2% CACL
Production	7 7/8"	5 1/2"	15.5#	2633'	Lite C	375	
					Neat C	100	

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		Water Frac - 174,500 gals	2372-2633'
		Crosslink Gel, 8/16 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	None					

Date of First Production	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) _____
SI-waiting on pipeline	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	1648 MCF	Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
<input checked="" type="checkbox"/> Sold	<input checked="" type="checkbox"/> Other (specify) <u>slotted casing</u>	<u>2371-2634</u>
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed	
	<input type="checkbox"/> Commingled	

JAN 1970