API NO. 15-093-20995-0000

STATE CORPORATION COMMISSION OF KANSAS								
OIL & GAS CONSERVATION DIVISION								
WELL COMPLETION OR RECOMPLETION FORM								
ACO-1 WELL HISTORY								
DESCRIPTION OF WELL AND LEASE								

Notary Public\_\_\_\_\_\_

Date Commission Expires\_

THORPEA.6

4/7/90

WELL COMPLETION OR RECOMPLETION FORM	County <u>Kearny</u>	
ACO-1 WELL HISTORY	· ——	East
DESCRIPTION OF WELL AND LEASE	App. C- SW Sec 13 Twp 24 Rge 36 X	_West
Operator: License # 5952	Ft North from Southeast Corner of Section	on
Name Amoco Production Company	4030 Ft West from Southeast Corner of Section	on
Address P.O. Box 800	(Note: Locate well in section plat below)	
City/State/Zip Denver, CO 80201	Lease Name Thorpe G.U. "A" Well # 2HI	
Purchaser	Field Name Hugoton	
	Producing Formation <u>C</u> hase	
Operator Contact Person J.A. Victor		
Phone (303) 830-4009	Elevation: Ground 3012 KB 30241	
	Section Plat	5280
Contractor: License #5987		4950
Name Service Drilling		4620
		4290
Wellsite Geologist		3960
Phone		3630
Designate Time of Completion	·	3300
Designate Type of Completion X_New WellRe-EntryWorkover		2970
		2640 2310
OilSWDTemp Abd		1980
X_GasInjDelayed Comp.		1650
DryOther (Core, Water Supply etc.)		1320
If OWWO: old well info as follows:		990
Operator N/A STATE COM		660
Well Name	$1 + 1 + \frac{1}{2} + \frac{1}{2$	330
Comp. DateOld Total Depth $J_{\dot{H}_{1}}$	1 1 6 30 0	
DryOther (Core, Water Supply etc.)  If OWWO: old well info as follows: STATE COMP  Well Name Comp. DateOld Total DepthJAN  **Convert  **Conver	1-16-90	
******	•	
WELL HISTORY	MATER SUPPLY INFORMATION    A	
Drilling Method:	Disposal Docket # Repressuring	,
X Mud RotaryAir RotaryCable	Kepi esser mg	,
	Questions on this portion of the ACO-1 call:	
<u>10-13-89</u> <u>10-16-89</u> <u>11-17-89</u>	Water Resources Board (913) 296-3717	
Spud Date	Source of Water:	
4.00	Division of Water Resources Permit #	
_2651' 2633'	GroundwaterFt North from Southeast Corr	
Total Depth PBTD AIr-I	(Well)Ft West from Southeast Corne	
Amount of Surface Pipe Set and Cemented at 810 feet	Sec Twp Rge East_ We	:st
Multiple Stage Cementing Collar Used?Yes _X No	Surface WaterFt North from Southeast Corr	er
If yes, show depth set feet	(Stream, pond etc)Ft West from Southeast Corne	
If Alternate 2 completion, cement circulated	Sec Twp Rge East _ We	
from feet depth to w/ SX cmt		
Cement Company Name	X_Other (explain) settled with surface owner	
Invoice #	(purchased from city, R.W.D. #)	
INSTRUCTIONS: This form shall be completed in triplicate and fi	led with the Kansas Corporation Commission, 200 Colorado Derb	by I
Building, Wichita, Kansas 67202, within 120 days of the spud da	ite of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.	j
Information on side two of this form will be held confidential f	or a period of 12 months if requested in writing and	
submitted with the form. See rule 82-3-107 for confidentiality i		
drillers time log shall be attached with this form. Submit CP-4	form with all plugged wells. Submit CP-111 form with	
all temporarily abandoned wells.		
		<u></u>
All requirements of the statutes, rules and regulations promulgat compiled with and the statements herein are complete and correct		
A A A	to the peat of my knowledge.	
Signature A Mamilton	K.C.C. OFFICE USE ONLY	
J.L. Hampton	F Letter of Confidentiality Attached	
Title Sr. Staff Admin. Supv. Date 1-11-90	C Wireline Log Received	
	C Drillers Timelog Received	
	Distribution	
Subscribed and sworn to before me this/_ day of	KCC SWD/Rep NGPA	
January, 1990.	KGS Plug Other	
Abtary Public Lulie a. Victor	(Specify)	

Form ACO-1 (5/86)

ORIGINAL

Operator Name <u>Amoco</u>	Production Co	mpany		Le	ase Name	Thorpe G.U. "A"	W	lell # <u>2HI</u>
			Eas					
ес. <u>13</u> Тыр	24 Rge	36	X Wes	t Co	unty	Kearny		
				WELL LOG				
ISTRUCTIONS: Show impor	tant tons and	base of for	nations no			es. Report all dri	ll stem test	s givina interv
ested, time tool open a ressures, bottom hole t wace is needed. Attach	and closed, fl cemperature, f	owing and sho	ut-in pres	sures, whe	ther shut-in p	pressure reached st	atic level,	hydrostatic
				1				
Drill Stem Tests Ta	aken	Yes	<u>X</u> No	]		Formation Descr	iption	
Samples Sent to Geo	ological Surve			i	X Log Sample			
Cores Taken		Yes	<u>X</u> No	ļ	Name		Тор	Bottom
				 	Name		ТОР	BOLLOW
				Ī	Chase		2377	2634
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		CAS	SING RECOR	D <u>X</u>	NewUsed	l		
	Report a	li strings se	et-conduct	or, surfac	e, intermediat	e, production, etc		
Purpose of String	Size Hole	   Size (	Casing	   Noight	   Settin	  g   Type of	l #Caalco	Type And
rurpose of string	Size note Drilled		o.D.)	Weight <u>  Lbs/F</u> t	•	• • • • • • • • • • • • • • • • • • • •	#Sacks   Used	Percent   Additives
Surface	12 1/4"			24#	1 810 <sup>1</sup>		240	2% CACL
				İ		Premium C	150	2% CACL
Production	7 7/8"	5 1,	/2"	15.5#	26331	Lite C	375	.i
	 <del> </del>			<u> </u>		Neat C	100	1
				<del></del>	<b>-</b>		<u> </u>	1
	ERFORATION RE		Df			RACTURE, SHOT, CEM		
Shots Per Foot   Spec	ity rootage o	r Each Inter	val Perfor	ated   (		d of Material Used <u>Frac - 174,500 ga</u>		Depth 2372-2633
1		<u> </u>		<del></del>		slink Gel, 8/16 sa		
		_		•	5, 50	31111K 2317 37 10 33	, n.a.	i
	·	•		i				i .
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<u> </u>								1
UBING RECORD Size	Set /	At Pac	ker at	ļĻ	iner Run	Yes <u>X</u> No		
Non		<del></del>	-					
ate of First Productio	n   Producing			<b>.</b>	01265			
CI-voiting on minalin	1	X FLOWIT	ng Pui	mping	Gas Lift	Other (explain)		
SI-waiting on pipelin	<u>e_ </u>	] 6	as I	Wate	, c	as-Oil Ratio		ravīty
		Į ,	[	nate		LD OIL NULIO	ď	
Estimated Production	i	i	1					
Per 24 Hours	i	i	i					
	j	Bbls   164	8 MCF		Bbls	CF	PB	
			İ.					
			MET	HOD OF COME	PLETION		Product	ion Interval
sposition of gas:	Vented		Open Hol	le	_ Perforation			
	Sold				iotted casing		23	71-2634
·	Used on Lease	-		. · · · · ·				
			Dual	lly Complet	ted			
				ningled		•		

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