## PORIGINAL

SIDE ONE

ZAZIIAN TO MOTRETIEND INTTAINOUND BIAIZ	API NO. 15- 093-21115-0000				
OIL & GAS CONSTRVATION DIVISION  MULL COMPLETION FORM	countyKearny				
ACC-1 WCLL HISTORY DESCRIPTION OF WELL AND LEASE	SE SW NW sec. 12 Tup. 24 Rge. 36 X Wes				
Operator: License # 5952	2675 ft. North from Southeast Corner of Section				
Name: Amoco Production Company	1000				
Address P.O. Box 800, Rm. 1833	(NOIE: Locato Hell in section plat below.				
Address	Lease Name White G.U. E Well # 3HI				
	Fleld Name Hugoton				
city/state/zip Denver, CO 80201	Producing Formation Chase				
Purchaser:	Elevation: Ground 3042' KB 3054'				
Operator Contact Person: J. A. Victor	Total Depth 2672' POID				
Phone (303) 830-4009	5280				
Contractor: Home: Cheyenne Drilling	EIVED - 4620				
License: 5382 STATE CORPUR.	TION COMMISSION				
Wellsite Geologist: MAR 1	4 10 04				
Designate Type of Completion	1 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				
X New Well Re-Entry WorkoverCONSERVAT	Kanana IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				
X Gas 50 SWO Temp. Abd. Inj Delayed Comp.	Mailads				
Dry Other (Core, Water Supply, etc.)	990				
If CANO: old well into as follows:	22222222222222222222222222222222222222				
Operator: N/A	11/1 2000 2000 2000 2000 2000 2000 2000				
Well Hame:	Amount of Surface Pipe Set and Comented at Fee				
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? YesX ).				
Drilling Method: X Mud Rotary Air Rotary Cable	If yes, show depth set fee				
	If Alternate II completion, cement circulated from				
10/4/90 10/7/90 1/29/91 Spud Date Date Reached ID Completion Date	feet depth tosx cmt				
INSIRUCTIONS: This form shall be completed in triplicate a	and filed with the Kansas Corporation Commission, 200 Colorade				
Derby Building, Wichita, Kansas 67202; within 120 days	of the spud date of mny well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in				
writing and submitted with the form. See rule 82-3-	107 for confidentiality in excess of 12 months. One copy of all				
	this form. ALL CEMENTING TICKETS BUST BE ATTACHED. Submit CP-4 All temporarily abandoned wells. Any recompletion, workover or				
conversion of a well requires filing of ACO-2 within 120 da					
All requirements of the statutes, rules and regulations promulations	gated to regulate the oil and gas industry have been fully complic				
with and the statements herein are complete and correct to t	he best of my knowledge.				
Signature & Lamoton	K.C.C. OFFICE USE ONLY				
Title Sr. Staff Admin. Supv. Date	3/12/91 F Letter of Confidentiality Attached Wireline Log Received				
Subscribed and sworn to before me this 12 day of Ma	rch Drillers Simelog Received				
Hotary Public _ Aulie a Victor	KCC SWO/Rep NGPA KGS Plug Other				
Date Commission Expires 4/7/94	(Specify)				
•					

SIDE TUO

Operator Name	<u>oco Produc</u>	<u>ction Compa</u>	<u>any</u>	Lease Nume	<u>_White G</u>	.U. E	_ Uell # _	3H1
		East		county Kearny				
Sec. <u>12</u> Tup. <u>24</u>	Rge. <u>36</u> [	X Vest				•		•
INSTRUCTIONS: Show in interval toered, time hydrostatic pressures, if more space is neede	tool open an bottom hole t	d closed, flow emperature, flo	we gniv	d shut-In pres	suras, whath	er shut-in pres	sure reach	ed static level
Drill Stem Tests Taker (Altach Additional		☐ Yes 🏻	No	Formation Description				
Samples Sent to Geolog	ical Survey	Yes X	Но		Į	Log X	Sample	
Cores Taken		Yes X	Но	Name		Top	Botto	m
Electric Log Run (Sulmit Copy.)		☐ Yes 🏻	No	Chase		2410	268	0'
						•		
•			, ,					
		•	•					
		CASING N	ECORD	<del>-</del>	<del></del>			<del></del>
	Report a		,	New D U or, surface, i		production, etc	c. :	
Purpose of String	Size Hole Drilled	Size Casir Set (in 0.	-	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sncks Used	Type and Percent Additives
Surface	.12-1/4"	8-5/8"		24#	775'	35/65 POZ- Class C	C 225 150	CACL2 3%
Production	7-7/8"	5-1/2"		15.5#	2672!	P07-C 35/6	5.650	
	PERFORATIO	H RECORD	·I_		Acid.	Class C Fracture, Shot,	100	meze Record
Shots Per Foot   Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)   De						Depth		
				Frac with 174,500 gals 2417-2672 gelled water and 810,000# 8716 sand				
	·	· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD N/A	Size	. Set At		Packer At	Liner Run	☐ Yes [3	No '	;
Date of First Produc	etion Produci	ing Hethod R	] <sub>enivo</sub>	Demping []	Gas Lift 🗌	Other (Explain)		
Estimated Production	1	I	1500	Hcf Wat				Gravity
Disposition of Gas:				THOO OF COMPLET	TON		ş	Production Interva
Vented R Sold D Used on Lease Depended Depended Depended Commingled (If vented, submit ACO-18.)								
(ii Vented, su	want ACO-18.)		Other	(Specify)	Slotted Ca	`F.	<u>:</u> -	2417-2672 '·
•					•	·** , •(•		

DRILLERS LOG

KCC

OCT .1:1: 1990

AMOCO PRODUCTION COMPANY WHITE OU "E" NO 3 HI SECTION (12-T24S-R36W KEARNY COUNTY, KANSAS

COMMENCED:

10-04-90

COMPLETED:

10-07-90

SURFACE CASING: 766' OF 8 5/8"

CMTD W/225 SX LT "C", 3% C.C., 1/4#/SX FLO-CELE; TAILED IN W/150 SX

"C", 3% C.C., 1/4#/SX FLO-CELE

FORMATION

DEPTH

SURFACE HOLE

0- 775

RED BED

775-1914

SHALE & LIME

RTD 1914-2672

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF.

CHEYENNE DRILLING, INC.

AUDE E. NORWOOD

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8TH DAY OF OCTOBER, 1990.

BECKY J. WHETSTONE NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 4/29/91

Ecter of Whetchane

BECKY J. WHETSTONE, NOTARY PUBLIC