

MAR 30

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC
Address: 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: Name: BEREDCO INC
License: 5147
Wellsite Geologist: Ed Grieves
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2-15-92 2-27-92 2-28-92
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20,716-0000
County Haskell
NE - NE - NE - Sec. 22 Twp. 30S Rge. 33 X W
4950 Feet from S/W (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Collingwood Trust Well # 2-22
Field Name Victory
Producing Formation none
Elevation: Ground 2933 KB 2945
Total Depth 5750 PBTB 0
Amount of Surface Pipe Set and Cemented at 1757 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AITI DYA
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
Quarter Sec. Twp. S Rng. 4004 E/W
APR 7 1994
County _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

3-31-92

Signature Evan C Mayhew
Title District Production Engineer Date _____
Subscribed and sworn to before me this 31st day of March
19 92
Notary Public Marjorie A Hedrick
MARJORIE A. HEDRICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____
Date Commission Expires 6-29-93

K.C.C. OFFICE ONLY
F Letter of Completion Received
C Well Log Received
C Geologist Report Received
MAR 31 1992
Distribution
 KCC
 KGS
SWD OR DIVISION NGPA
Conservation Division
Wichita, Kansas Other
(Specify)

PI

Operator Name BEREXCO INC

Lease Name Collingwood Trust Well # 2-22

Sec. 22 Twp. 30S Rge. 33
 East
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

see attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached sheet

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1757	Lite/Class C	575/150	2%cc, 1/4# floccule

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) D&A

Production Interval

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GEOLOGICAL REPORT

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Collingwood Trust #2-22
NE NE Sec 22-30S-33W
Haskell County, KS

FROM CONFIDENTIAL

Formation	Sample Tops		Collingwood Trust #1-22			Log Tops		Corr.
	Depth	Datum	Depth	Datum	Corr.	Depth	Datum	
Base Heebner	4088	-1143	4074	-1128	-15			
Toronto	4099	-1154	4094	-1138	-16			
Lansing	4144	-1199	4130	-1184	-15			
porosity corr pt.	4220	-1275	4206	-1260	-15			
Kansas City A	4630	-1685	4636	-1690	-5			
Kansas City B	4678	-1733	4674	-1729	-5			
porosity	4685	-1740	4691	-1735	-5			
Marmaton	4773	-1828	4772	-1826	-2			
porosity	4800	-1855	4798	-1852	-3			
Pawnee	4903	-1958	4894	-1948	-10			
Ft. Scott	4938	-1993	4934	-1988	-5			
Atoka	5120	-2175	5116	-2170	-5			
Morrow	5243	-2298	5230	-2284	-14			
lower sand	5366	-2421	5330	-2390	-31			
Chester	5393	-2448	5366	-2420	-29			
St. Genevieve	5490	-2535	5506	-2560	+5			

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STATE COMMISSION

APR 11 1994

WILSON, RF

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DRILL STEM TESTS

Collingwood Trust #2-22
NE NE Sec 22-30S-33W
Haskell, KS

FROM CONFIDENTIAL

DST #1 Kansas City "B" 4670-4694'
15(30)30(60)
BLOW: strong blow off bottom of bucket 6 min
BLOW: initial blow 2 inches went to bottom of bucket 5 min
IH: 2375
IFP: 88/77
ISIP: 1156
FFP: 111/111
FSIP: 1255
FH: 2319
T°: 120°F
Rec: 810' gas in pipe & 90' mud & 90' gas & oil cut mud
(60% gas, 20% mud, 10% oil, 10% filtrate wtr)

DST #2 Marmaton 4790-4806'
15(30)60(120)
BLOW: strong blow off bottom of bucket w/ 8" blow back
BLOW: gts 15 min
IH: 2275
IFP: 77/66
ISIP: 1211
FFP: 66/55
FSIP: 1464
FH: 2151
T°: 121°F
Rec: 90'
o & gcm (15% gas, 5% oil, 80% mud) no wtr

DST #3 Marmaton 4805-15'
15(30)30(60)
BLOW: surface blow
BLOW: none
IH: 2196
IFP: 33/22
ISIP: 1431
FFP: 55/44
FSIP: 1464
FH: 2174
T°: 121°F
Rec: 15' drlg mud

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DRILL STEM TESTS

Collingwood Trust #2-22
NE NE Sec 22-30S-33W
Haskell, KS

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DST #4 Lower Atoka 5230-5255'
15(30)60(120)
BLOW: strong off bottom of bucket 11 min
BLOW: strong off bottom of bucket 35 min
IH: 2520
IFP: 55/88
ISIP: 1508
FFP: 166/333
FSIP: 1519
FH: 2486
T°: 136°F
Rec: 630' gas in pipe & 720' XW

DST #5 Morrow 5369-90'
15(30)69(120)
BLOW: very weak surface blow
BLOW: no blow
IH: 2531
IFP: 66/55
ISIP: 277
FFP: 77/44
FSIP: 188
FH: 2419
T°: 137°F
Rec: 5' mud w/no show