	L/GAS REGULATORY O	FFICES
Date: 6-17-16	District: 2	Case #:
	New Situation	Lease Inspection
	Response to Request	Complaint
	Follow-Up	Field Report
Operator License No:	ABI Wall Number 45 005	00240 00 00
		Sec 4 Twp 30 S Rng 8 FE / W
Op Name: Pickrell Drilling Co Address 1: 110 N. Market # 205		Feet from N S Line of Section
Address 2:		Feet from E/W Line of Section
City: Wichita		Long: Date:
State: KS Zip Code: 67202 -		Well #: 1
Operator Phone #:		
Reason for Investigation:		
Status of well		
Problem:		
No record on file of well being plugged.		
ito record on the of well being plugged.		
Persons Contacted:		
Dave Pauley, Pickrell Drilling, Don Bram	well, BPI	
Findings:		
The location of the well was discovered by well still present and we began digging wo cellar and had to remove a cement slab 2 still screwed onto the surface pipe and cellar backhoe operator to pound on the cement break the cement out of the bowl, so we confor shows well was plugged on 1-23-196.	ith the Backhoe. We discover 2 ft x 6ft x 6ft, in order to find the ement hard cement was found at inside the bowl with the teet decided the cement was good	ed a large amount of cement in the he well. The Bowl of the 8 5/8 was I at the top of the Bowl. We asked the h on the backhoe. We were unable to
Action/Recommendations:	Follow Up Required Yes No	Date:
Kansas	Received CORPORATION COMMISSION	
	JUL 0 1 2016	
	NSERVATION DIVISION WICHITA, KS	
Verification Sources:		Photos Taken:
RBDMS KGS	TA Program	· · · · · · · · · · · · · · · · · · ·
T-1 Database District Files	Courthouse By: Steve	/anGieson
Other:		
Retain 1 Copy District Office		
end 1 Copy to Conservation Division		Form

/W

S Ш ZOIL

LEASE: Brown A

FIELD: Spivey Grabs

COUNTY: Kingman

Kansas STATE:

DESCRIPTION: SE/4 NE/4 and NE/4 SE/4 and S/2 SE/4 Sec. 4-30S-8W ORRI:

ACRES: 160 acres

NET REVENUE INTEREST: 87.50% WORKING INTEREST: 100.00%

LEASE NUMBER:

TAXES: \$450.54 (1996)

CRUDE OIL PURCHASER: Koch Oil (Lse #11426) GAS PURCHASER: Wichita Industrial Energy Corp.
TRUCK OR PIPELINE: CRAYITY:

OPERATOR: Pickrell Drilling

Company, Inc.

TRUCK OR PIPELINE: CRAVITY:
Current Gas Price = \$2.145 per MCF (\$1.95 per MMBTU)

FORMATION

DATE

B.O.P.D. B.W.P.D.

CUMULATIVE OIL PRODUCTION

1

WELL NO:

(1/86) P&A

PRODUCING

Gas 2,743,291 MCF 011 34,565 Bbls

2

Mississippi

9/97

10 MCFD 2 BWPD 1/2 BOPD

(As of 11-30-97)

COMPLETION DATE:

(P&A 1-23-86)

Assignment Shows Entire.

INJECTION & SWD.

May - 57 11-26-69

Lease Covering 102

Docket #

EQUIPMENT:

SURFACE CASING:

PRODUCTION CASING:

2 - 4241 ft. 3/4

2 - 8 5/8" @ 204 w/ 155 sx.

 $2 - 4 \frac{1}{2}$ " @ 4349 w/ 150 sx.

Oil (Bbls.) Gas (MCF)

9574 1994 493 7521 1995 165 5086 160 1996 1997 393 Jan. Feb. 409

393 Mar. 403 Apr. 376 May

356 Jun. 350 Jul. Aug. 279

302 Sep. 268 Oct. Nov. 214

TUBING:

2 - 4305 ft. 2 3/8" 4.7# E.U.E.

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JUL 0 1.2016

CONSERVATION DIVISION WICHITA, KS

PIDOP:

RODS:

 $2 - 1 Ea. 2" \times 1 1/4 \times 12$

For 12 month period Oct. 1996 thru Sept. 1997 well sold 4,400 MCF.

Water is hauled.

PUMPING UNIT:

2 - 1 Ea. American 114D Wide-base

ENGINE:

2 - 1 Ea. C-66

TANK BATTERY:

1 Ea. Tank, 12' x 10' 200 bbl. steel stock

1 Ea. Tank, 7 1/2' x 10' steel S.W.

