

4-060807

12-21

API Number: 15-009-21,276-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

C NW NW /4 SEC. 16, 16 S, 11 W
4620 feet from S section line
4620 feet from E section line

Operator license# 4252

Lease: A. Oeser Well # 1

Operator: Kahan & Associates, Inc.

County: Barton

Address: P.O. Box 700780
Tulsa, OK 74170

Well total depth 3260 105.95 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 617 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 21 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 215 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 1:00 P.M., Day: 21, Month: December, Year: 1995

Actual plugging report: 8 5/8" to 617' with 300 sxs. 5 1/2" to 3252' with 150 sxs. Perfs at 3257' - 3261' and 2994' - 3252'. Sanded to 2940' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2400' and pulled to 1375'. Mixed and pumped 95 sxs cement with 300# hulls. Pulled casing to 700' and pumped 35 sxs cement with 100# hulls. Pulled casing to 350' and circulated cement with 50 sxs cement with 100# hulls. Pulled casing and topped with 5 sxs cement.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Any plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X. Elevation: 1801

I did[]/did not[X] observe the plugging.

RECEIVED
STATE CORPORATION COMMISSION

1-8-96
1996

[Signature]
AW (agent)

Form CP-2/3

INVOICED
JAN 12 1996

DATE

INV. NO. 44556