4-060816

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-26

API Number: 15-009-21,481-0000

NW SW NW /4 SEC. 16, 16 S, 11 W
3630 feet from S section line
4950 feet from E section line

Operator license# 4252

Lease: A. Oeser Well # 2

Operator: Kahan & Associates, Inc.

County: Barton 108.36

Address: P.O. Box 700780
Tulsa, OK 74170

Well total depth 3334 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 486 feet

Aband. oil well X, Gas well ____, Input well ____, SWD ____, D & A ____

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 10:00 A.M. Day: 26 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 240+ sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[ ], Part[ ], None[X]

Completed: Hour: 2:00 P.M., Day: 26, Month: December, Year: 1995

Actual plugging report: 8 5/8" to 486' with 275 sxs. 5 1/2" to 3333' with 150 sxs. O.H. and perfs 3333' - 3334'. Sanded to 3280' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2000' and pulled to 1400'. Mixed and pumped 100 sxs cement with 300# hulls. Pulled casing to 750' and pumped 35 sxs cement with 100# hulls. Pulled casing to 400' and circulated cement to surface with 65 sxs with 100# hulls. Pulled casing and topped with 40 sxs.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD ____ Anhy.plug: YES X NO ____
Bottom plug(in place): YES X, CALC ____, NO ____ Dakota plug: YES X NO ____
Plugged through TUBING ____, CASING X. Elevation: 1862 GL

I did / did not [X] observe the plugging.

RECEIVED
STATE CORPORATION COMMISSION
1-8-96
JAN 0 8 1996
(agent)
Form CP-2/3

INVOICED
JAN 12 1996
DATE
INV. NO. 44555