

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-159-21143-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 4-20S-9W
2963 feet from S Section Line, 4993 feet from E Section Line
Lease Name: PETERSON C Well #: 1
County: RICE Total Vertical Depth: 3310 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, LLC
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	5.5	3040		
PROD	5.5	3309		200 SX
SURF	8.625	250		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/01/2016 9:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: R. A. (DICK) SCHREMMER Company: BEAR PETROLEUM LLC Phone: (316) 524-1225

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JERRY SPARLING Witness Type: PARTIAL
Date/Time Plugging Completed: 08/01/2016 3:30 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, PULL RODS AND TUBING. PERFORATE AT 1150', 750', AND 300'. RUN TUBING DOWN TO 2950' AND PUMP 35 SX'S COMMON CEMENT WITH 100#'S COTTON HULLS. PULL TUBING TO 1150' AND PUMP 35 SX'S WITH 2% CC. PULL TUBING ON UP TO NEXT PLUG AND WAIT 1.5 HRS RUN SWAB BAR DOWN TO TAG CEMENT - COULD NOT. RUN TUBING BACK DOWN TO 1150' AND PUMPED ANOTHER 35 SX'S COMMON CEMENT WITH 2% CC. PULL TUBING UP TO 750'. WAIT ANOTHER 1.5 HRS AND TAG CEMENT AT 1020' WITH SWAB BAR. PUMPED 35 SX'S AT 750', PULL TUBING TO 300' AND CIRCULATE CEMENT TO SURFACE. PULL TUBING OUT AND TOP OFF. USED 245 SX'S TOTAL.

Perfs:

Top	Bot	Thru	Comments
3002	3006	CSG	

Remarks: DENIED TA DUE TO HGFLD, COPELAND TICKET C-44145

Plugged through: TBG

District: 02

Received
KANSAS CORPORATION COMMISSION

AUG 25 2016

CONSERVATION DIVISION
WICHITA, KS

Signed

Virgil Clothier

(TECHNICIAN)

no
AUG 31 2016

Form CP-2/3

SK