

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-015-19107-00-00
Spot: NWSWSW Sec/Twnshp/Rge: 36-25S-4E
695 feet from S Section Line, 5093 feet from E Section Line
Lease Name: WILSON-RALSTON Well #: 8
County: BUTLER Total Vertical Depth: 2449 feet

Operator License No.: 33192
Op Name: CROWN ENERGY COMPANY
Address: 1117 N.W. 24TH ST.
OKLAHOMA CITY, OK 73106

String	Size	Depth (ft)	Pulled (ft)	Comments
PLG1	7	2209		tagged at 2209 as bottom
PROD	5.5	2421		0 SX
SURF	8.625	148		150 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/01/2016 12:00 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Revd. from: RICH CLARK/JOHN HILL/H Company: CROWN ENERGY COMPANY Phone: (405) 526-0111

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JONATHAN HILL Witness Type: PARTIAL
Date/Time Plugging Completed: 07/08/2016 12:00 AM KCC Agent: JONATHAN HILL

Actual Plugging Report:

*** All cement = Class A 60/40/4% gel w/ 4% CaCl
---7/5/2016:
1) Dug out well, found 7" casing inside 8.625" w/ >20" surface
2) Ran in hole w/ tubing, hit bridge at 220' and broke through
3) Ran tubing to 2390', rigged up cement and pumped 50 sks. Some fluid circulated up 7"
4) Pulled tubing out, loaded hole, Excel Wireline (Pratt, KS) ran in w/ wireline and perf'd at 250'. Rigged down, done for today
---7/6/2016:
1) Ran in w/ bailer, tagged bottom plug at 2209'.
2) Ran in 8 joints of tubing to approx. 252', pumped 60 sks cement w/ 250 lbs hulls, circulated cement to surface on 7"
3) Pulled tubing out, tied into 7" and pumped 335 sks cement w/ Cedar fiber. No returns on backside.
4) Ran tubing in to 120' on backside and pumped 100 sks cement and 250 lbs hulls. No circulation. Pulled out of hole and waited 2 hours
5) Ran in hole w/ tubing, tagged plug at 90'. pumped 100 sks cement and 250 lbs hulls, pulled out and wait 2 hours
6) Ran in tubing on backside, tagged plug at 50', pumped 130 sks cement and 250' lbs hulls, pulled out and wait.
7) Ran tubing on backside and tagged plug at 45'. Ran tubing inside 7" and tagged at 500' w/ 10' fluid in hole
---7/7/2016:
1) Ran in 1 joint on backside and pumped 100 sks cement w/ cedar fiber, no returns
2) Ran 8 joints inside 7" casing and pumped 100 sks cement w/ cedar fiber, circulated to surface. Pulled tubing out, wait 1.5 hours.
3) Ran in 7" and tagged plug at 500' w/ 250' water in hole
4) Ran 1 joint on backside and pumped 100 sks w/ cedar fiber. No returns
5) Ran 8 joints in 7" and pumped 100 sks w/ cedar flakes, circulated cement to surface. tripped tubing out, done for today
---7/8/2016:
1) Ran in 7" casing and tagged plug at 60'. Pumped 65 sks cement in 7", circulated to surface and down backside. Backside circulated to surface

Perfs:

Top	Bot	Thru	Comments
2209	2449	CSG	

Remarks: CEMENTING COMPLETED BY QUALITY WELL SERVICE, ELLINWOOD, KS. TICKET #: 6536

AUG 18 2016
W

Plugged through: TBG

District: 02

Signed Jonell Hill

(TECHNICIAN)

Form CP-2/3

AUG 18 2016

no