4-<u>062587</u> 2-24

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-09-03 SW SW	_, <u>16</u> S, <u>11</u> W S section line
Operator license# <u>6988</u>	Lease Ney A	well # <u>1</u>
Operator: Smith Oil Operation	County <u>Barton</u>	
Address: P.O. Box 550 Hutchinson, Kansas 67504		96 feet P.B.3231' inch @ <u>0</u> feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, In	put well, SWD,	D & A
Plugging contractor: B.J. Services		License# <u>-</u>
Address: P.O. Box 595 - Great Bend, K	ansas 67530	<u> </u>
Company to plug at: Hour: 1:00P.M. Day	: 24 Month: February	Year: <u>92</u>
Plugging proposal received from: Will	ard French	
Company: Smith Oil Company	Phone: <u>316-66</u>	3-6622
Were: Order 400 sks. 60/40 posmix		
Plugging Proposal Received by: <u>Gilber Blugging operations attended by agent Completed: Hour:3:00P.M.</u> , Day: <u>24</u> , M	? All[X], Part[]	, None[] , Year: 92
Actual plugging report: 8" @ 300' w/ Top perf. @ 3096'. Pump in 2 3/8" tu surface w/400 P.S.I. w/200 sks. cemen Max. pressure on 8" - 400 P.S.I. Shu Max. pressure on backside - 200 P.S.I Total sacks 200 cement.	bing and circulated ce t. 8" no cement w/250 t in @ 250 P.S.I.	P.S.I.
Remarks: Condition of casing(in hole):GOOD X Bottom plug(in place):YES X ,CALC Plugged through TUBING X , CASING I did[X] / did not[] observe the ATE MAR 2 3 1992 34808 2-24	,NODakota plug Elevation: 18	:YES,NO
α-α <i>4</i>		