

To: 1 051081
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 093-20,948-0000
SE NE SW, SEC. 3, T 24 S, R 37 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4328
Operator: Global Natural Resources
Name & Address P.O. Box 4682
Houston, TX 77007

1650 feet from S section line
2970 feet from E section line
Lease Name Whitmore Well # 1-3
County Kearny 165.75
Well Total Depth 5100 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1759

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Beredco Inc. License Number 5147

Address 401 East Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 15 Month: 8 Year: 19 88

Plugging proposal received from Stan Wyckoff

(company name) Beredco Inc. (phone) 316-265-2856

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1622-1760'

- 1st plug at 3100' with 100 sx cement, 2nd plug at 1760' with 50 sx cement,
- 3rd plug at 980' with 30 sx cement, 4th plug at 40-0' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 p.m. Day: 15 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,

2nd plug at 1760' with 50 sx cement,

3rd plug at 980' with 30 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

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AUG 26 1988

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did / did not) observe this plugging.

DATE 8-29-88

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 22047
8-15

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date 7 month 29 day 88 year

API Number 15-093-20,948-0000

OPERATOR: License # 4328
Name Global Natural Resources
Address P.O. Box 4682
City/State/Zip Houston, TX. 77007
Contact Person Melinda Mosley
Phone 713-880-5464

SE. NE. SW. Sec. 3 Twp. 24 S, Rg. 37 East X West
1650 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 2970 feet
County Kearny

CONTRACTOR: License # 5147
Name BEREDCO INC.
City/State Wichita, KS. 67202

Lease Name WHITMORE Well # 1-3

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 3266 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water est. 330
Depth to bottom of usable water est. 1050-750

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 1640'

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth 5100' feet
Formation St. Louis

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title

For KCC Use:
Conductor Pipe Required 770 feet; Minimum Surface Pipe Required 770 feet per Alt.
This Authorization Expires 1-26-89 Approved By AKM 7-26-88

EFFECTIVE DATE: 7-31-88

*Move IN
8:04-88
will set 1640' 8 5/8*

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AUG 26 1988
Sec. Twp. Rg. East West
Wichita, Kansas
CONSERVATION DIVISION

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. <u>2900'</u>	or formation with <u>50 sk.</u>	feet of <u>Class C</u>
2nd plug @ ft. deep. <u>2000</u>	or formation with <u>50 sk.</u>	feet of <u>"</u>
3rd plug @ ft. deep. <u>950</u>	or formation with <u>40 sk.</u>	feet of <u>"</u>
4th plug @ ft. deep. <u>0-40</u>	or formation with <u>10 sk.</u>	feet of <u>"</u>
5th plug @ ft. deep. _____	or formation with _____	feet of _____

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Stan Wojcicki

TD 5100 FORMATION _____

SURFACE PIPE 8 5/8 @ 1759

ANHYDRITE 16 1/2 ELEVATION 1760

STARTING TIME & DATE 6:00

COMPLETION TIME & DATE 8-15-88 9:30 PM
(at 3100 w/100 lbs normal gas)

2nd PLUG @ 1760 FT. W/ 50 SX

2nd PLUG @ 980 FT. W/ 30 SX

3rd PLUG @ 40-0 FT. W/ 10 SX

4th PLUG @ _____ FT. W/ _____ SX

RAT HOLE CIRCULATED W/ CV 5 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY Halliburton

TECHNICIAN R. L. L.

60/40 w/ 60 lb
6 w Lohm 3 N 1/2 E

picard