

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-009-22,322 ✓

SE, Sec. 10, T 16 S, R 11 W/E

330' feet from N/S section line

990 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name Redetzke Well # 1

Operator: Brougher Oil, Inc.
Name & Address 614 Patton Road
P.O. Drawer 1367
Great Bend, Kansas 67530

County Barton

Well Total Depth 3330 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 296

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176, Chase, Kansas

Company to plug at: Hour: 10:00 AM Day: 18 Month: March Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Norman Voth

(company name) Kelso Casing Pulling (phone) 916-938-2452

were: Fill hole with sand to 3100' and cement with 5 sacks
Cement. Squeeze hole with 4 sacks hulls, 12 sacks gel-mud,
65 sacks 50/50 Pozmix w/4% gel, 3 sacks gel, 1 sack hulls, plug,
and 100 sacks 50/50 Pozmix w/4% gel, pumped into 8 5/8" surface
Casing.

Signed [Signature]
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1:15 PM Day: 18 Month: March Year: 1983

ACTUAL PLUGGING REPORT

Same as above

Remarks: Halliburton Co. Ticket # 283226

RECEIVED
STATE CORPORATION COMMISSION

2505' OF 5 1/2" Casing recovered.

MAR 24 1983
3-24-83
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated
and that I (did / did not) observe this plugging.

Signed [Signature]
(TECHNICIAN)

INVOICED

DATE MAR 25 1983

INV. NO. 3721-W

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-009 22322-000 *P*

SE, Sec. 10, T 16 S, R 11 W 10

330 feet from ~~W~~S section line

990 feet from ~~E~~E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name *Kedetzke* Well # 1

Operator: *Brouwer Oil, Inc.*
Name & Address: *614 Patton Rd. P.O. Brouwer 1367
Great Bend, Ms. 67530*

County *Barton*

Well Total Depth 3330 feet *#108.23*

Conductor-Pipe: Size _____ feet

Surface Casing: Size *8 5/8"* feet *296'*

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____ *#6050*

Plugging Contractor *Kelso Casing Pulling* License Number *316-938-2457*

Address *P.O. Box 176, Chase, Ms. 67524*

Company to plug at: Hour: *1:00 PM* Day: *18* Month: *3* Year: 19 *83*

VERBAL PLUGGING ORDERS GIVEN TO *Kelso Casing Pulling, Mike Kelso.*

(company name) *Kelso Casing Pulling* (phone) *316-938-2457*

were: *Order 16.5 lbs ²⁰/₅₀ gamma - 4% Gel - 3% Col. Cl., 5 lbs. hully, 15 lbs. Gel, & 8 5/8" plug.*

X Duplicate copy of Gilbert Tomans Report Recd March 24-83

Signed *J. G. Leibel*
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: *1:15 PM* Day: *18* Month: *3* Year: 19 *83*

ACTUAL PLUGGING REPORT *8 5/8" - 296' cas. w/ common, 5 1/2" set at 3324' w/ 12.5*

lbs. common. Top perf. at 3176'. Plugged bottom w/ 5 lbs. cement, sand & 5 lbs. cement. Shot pipe 3 times & recovered 2505'. Pumped in 8 5/8" 4 lbs. hully, 12 lbs. Gel, & 5 lbs. cement, 3 lbs. Gel, 1 lbs. hully, released plug. & followed w/ 100 lbs. cement.

Maximum pressure 500 pounds.

Remarks: *Cemented by Halliburton.*

I hereby certify that the above plugging instructions were given as herein stated and that I (did / ~~did not~~) observe this plugging.

*already
minuted*

RECEIVED
STATE CORPORATION COMMISSION Signed *J. G. Leibel*
(TECHNICIAN)

MAR 28 1983

FORM CP-2/3
Rev. 9-82