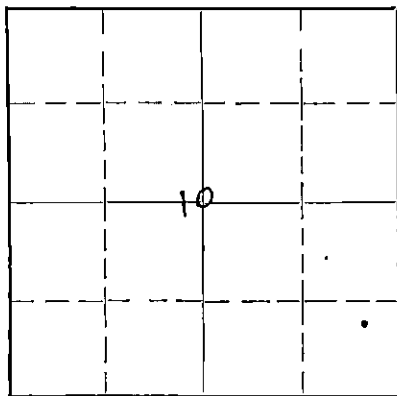


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

~~WELL PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4, 990' fm Sth 440' fm East.
Lease Owner Sinclair Prairie Oil Co lines
Lease Name Adeline Pichner Well No. ona
Office Address Box 521, Tulsa, Okla
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole
Date, well completed Jan 28, 1939 193
Application for plugging filed Feb 8 1939
Application for plugging approved Feb 9 1939
Plugging Commenced Feb 17 1939
Plugging Completed Feb 26 1939
Reason for abandonment of well or producing formation dry hole
If a producing well is abandoned, date of last production -- 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ed Shell
Producing formation Arbuckle Depth to top 3344 Bottom 3371 Total Depth of Well 3371 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From Top	To Base	Size	Put In	Pulled Out
<u>Kas City</u>	<u>slight saturation-oil</u>	<u>3000</u>	<u>3295</u>	<u>13" 14"</u> <u>7"</u>	<u>146'</u> <u>3344'</u>	<u>none</u> <u>1636'</u>
<u>Arbuckle</u>	<u>water</u>	<u>3344</u>	<u>3371 TD</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cement 3371- 3339

Lane-Wells plug 3245-50

" " 3103-08

Cement 3103-3087

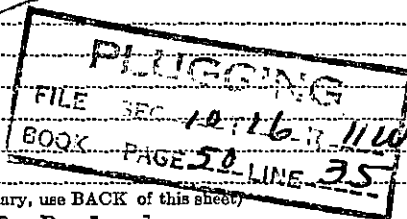
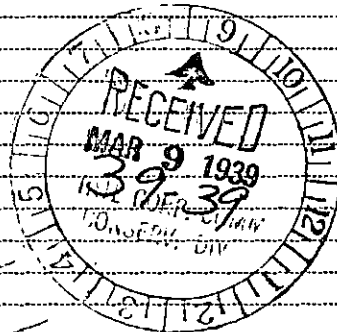
Mud 3087-146

Wood Plug 146-143

Cement 15 sx 143-131

Mud 131- 10'

Cement 10 sx 10' to bottom of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr J.B. Rowland
Address Box 650, McPherson, Kas

STATE OF Kansas, COUNTY OF McPherson, ss.
J.B. Rowland (employee of owner) or (~~owner or operator~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J.B. Rowland

Box 650, McPherson, Kas

(Address)

SUBSCRIBED AND SWORN to before me this 1 day of March, 1939

My commission expires 3/17/41

Sinclair Prairie Oil Co
Well Log

15-009-15765-0000

Adeline Pichner #1
SE/4, 10-16S-11W Barton Co
990' fm Sth & 440' fm East lines

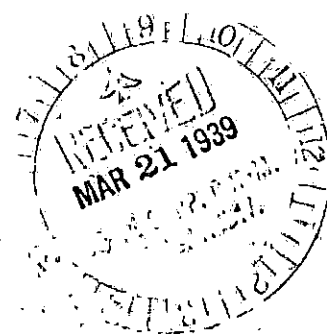
Harbar Drlg Co. began drlg 1/2/39
" comp. 1/29/39
Rotary tools to 3350'
Cable tools to 3371' TD

Drillers Log

Lime & Shale	150
Shale & Clay	290
Sand	310
Shale & Shells	530
Red Bed & Shals	695
Anhydrite	735
Shale & Shells	1170
Salt	1260
Shale & Salt	1340
Shale & Shells	1400
Lime	1425
Shale & Shells	1455
Lime	1472
Shale & Lime	1560
Lime	1595
Lime & Shale	1750
Anhydrite	1840
Lime & Shale	2260
Shale & Lime Shells	2355
Shale & Lime	2522
Lime-Popoka	2617
Lime	2675
Shale & Lime	2740
Lime	2824
Hard Lime	2836
Soft Lime	2848
Hard Lime	2898
Broken Lime	2910
Lime	2970
Shale	2995
Lime Top N.C. 3005'	3003
Lime-N.C. pays checked w/Schlumberger test	3015
Lime	3097
Soft Lime	3131
Hard Lime Base N.C. 3295'	3139
Lime	3127
Conglomerate Lime Top Arbuckle 3344'	3350
Arbuckle Lime	3371

Casing Record

146" 13"
3344" 7"



core 3015-50, recovery 2'
slight saturation 3015-17
oil show in samples 3091-3131

cored 3345-50 all Arbuckle
slight porosity & saturation

At 3352' put in 2 bbl acid to clean up hole which was bailed out & no shows of oil or water. still no oil or water at 3369'

At 3371' had show of water, about one bailer an hr. and rainbow of oil, bailed hole & dumped 12 ex cart 3371-3339' Set Lane-Wells plug 3250-55 & dumped one ex cart 3250-45' Perforated 7" csg 9 shots 3109-3118 trace of water 9 shots 3119-28 showed water, 10 shots 3115-18 showed water 1st hr bailed 3 1/2 bailers water, after stood 1 1/2 hrs made three bailers water, no oil show.

Shut down 7:00 AM 20th filled up 1080' water in 30 hrs Ripped 7" 3107-3197' no oil show, no increase in water Ripped 7" 3096-3102 made 2 bailers water 1/4 bailer oil an hr Set Lane Wells plug 3103-3103' bailed hole down and made one bailer fluid after standing 1 hr, 1/4 of which was oil & 3/4 was water. Stood 30 mins & run bailer getting 25 ft fluid, or 25 gal. 19 gal water and 7 gal heavy, black oil. TD 3103' Had 625 ft fluid in hole in 18 hrs about half of which was heavy black oil. Shut down to abandon.

FILE	10 16 110
BOOK	50 35