WELL PLUGGING RECORD

Give Ali Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

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County. Sec. 16 Twp. 16 Rge (E) 11 (W) Location as "NE/CNW¼SW¼" or footage from lines SW SW SW Lease Owner Sinclair Oil & Gas Co Lease Name A.E. Redetzke Office Address Box 521, Tulsa, Okla, Character of Well (completed as Oil, Gas or Dry Hole) Oil Well Mar 31 Date well completed..... Apr 11 Application for plugging filed..... 12 14 Apr Application for plugging approved..... Apr Plugging commenced Apr 18 Plugging completed..... Reason for abandonment of well or producing formation...production_depleted Was permission obtained from the Conservation Division or its agents before plugging was com-

Locate well correctly on above Section Plat

menced? yes Name of Conservation Agent who supervised plugging of this well C.D. Stough Producing formation Arbuckle Lime Depth to top 3306 Bottom Total Depth of Well 3310 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

..19**51**

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... 19**51**.

Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle Lime	dry	3306	3310	10"	1121	0
				5-1/2"	3339	Ò
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introducing it into the hole. If cement or of feet for each plug set. Plugged back from	the well was plugged, indicating where the mud fluid was placed and the method or methods used in her plugs were used, state the character of same and depth placed, from feet to m 3310' to 1484' by previous work over operations; i.e. numerous obs in unsuccessful attempts to close casing leaks.
Plugging complet	ed from 1484' to bottom cellar with 500 sx cement.
	SWATE CORPORATION COMMISSION
	APR 2 7 1051
	APR 2 7 1951 COND 1 7 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well shou	ld be addressed to Mr. E.H. Gibbons
Address	Box 551, Chase, Kas
STATE OF Kansas I E.H. Gibbons	, COUNTY OF Rice , ss. (employee of owner) or (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
being first duly sworn on oath, says: That I	have knowledge of the facts, statements, and matters herein contained and the log of the above-

(Signature)

23-3278-s

Box 551, Chase, Kas

25th day of

ouse Notary Public.

SUBSCRIBED AND SWORN TO before me this.....

4-50-10M

Singleher Ohl & Gas Company

SINCLAIR OIL & GAS COMPANY
Anton E. REDETZKE - Well No. 1
SW-SW-SW
Sec: 16 - 16S - 11W
Barton County - KANSAS
(Kraft-Prusa (Arbuckle)

ELEVATION - 1881 (DF)

LOCATION: March 8, 1939
DRILLING COMMENCED: March 12, 1959
DRILLING COMPLETED: March 31, 1939
CONTRACTOR: Harbar Drilling Company
Wichita, Kansas
COMMENCED PRODUCING: April 17, 1939
TOTAL DEPTH - 3310

INITIAL POTENTIAL 50-41-bbls

Driller's Log

	Total
Formation	Depth
Sand, Rock & Clay	105*
Lime Shells	11 1 !
Shale & Shells	2801
Sand	300¹
Shale & Shells	355 '
Sand	395 1
Shale & Shells	11601
Salt & Shale	14001
Shale & Shells	1475'
Broken Lime & Shale	15751
Lime & Shale	1780*
Lime	18351
Lime & Shale	1995
Shale & Shells	2060*
Broken Lime	2090*
Broken Lime & Shale	21651
Shale & Lime Shells	22751
Broken Lime & Shale	2355*
Lime & Shale	21,101
Shale & Shells	25151
Lime & Shale	26601
Lime	29201
Broken Lime	2943*
Shale	3005!
Lime	3312½ (PB 2½ Cement not drilled Out)
	3310 (TD at Completion)
Amburakia Time (T-n) 33051	

m_____

Arbuckle Lime (Top) 33061

 $5\frac{1}{2}$ " Set @ 3306' Cemented w/ 150-Sacks

10" Surface Casing Set @ 111' - Cemented w/ 100-Sacks

Last Date Produced - Nov. 28th, 1950

Well failed when 51 Casing developed leaks in

Salt and Water zones.

PLUGGING

FILE SEC-16T16 RUW

PAGE 75 LINE 6

APR 1 2 1951
CONSERVATION DIVISION WICHITE, KONSON