STATE OF KANSAS WELL PLUGGING RECORD API NUMBER 15-009-200800000 STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building Wichita Kansas 67202 LEASE NAME H. V. Laudick TYPE OR PRINT WELL NUMBER NOTICE: Fill out completely and return to Cons. Div. SPOT LOCATION NE SE SW office within 30 days. SEC. 16 TWP. 16 RGE. 17 (E) or (W) LEASE OPERATOR Woodman-Iannitti Oil Company COUNTY Barton ADDRESS Box 308, Great Bend, Kansas 67530 Date Well Completed 11-4-67 PHONE #(316-792-1934___ OPERATORS LICENSE NO. 6588 Plugging Commenced 5-16-86 Character of Well Oil Plugging Completed 5-29-86 (Oil. Gas. D&A, SWD, Input; Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes Which KCC/KDHE Joint Office did you notify? Six (6) Is ACO-1 filed? ______If not, is well log attached? With application Depth to top______bottom_____T.D. 3300 t Producing formation Show depth and thickness of all water, oil and gas formations. OIL. GAS OR WATER RECORDS CASING RECORD Content Formation From Pulled out Put in None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and

depth placed, from feet to feet each set.

Dumped sand to 3240' and 5 sacks cement. Shot casing at 2500 and 2200'. Puller 75 joints of 5-1/2" casing. B.J. Titan squeezed well with 5 sacks hulls, and 100 sacks Thrifty Mix blended with 2 sacks hulls. Maximum pressure was 950 psi and shutin 600 psi.

Name of	Plugging Co Box 698,	ntracto	r Ro	ckhól	ld Engi	neering,	.Inc.	License No	5111	
Address	Box <u>698</u> ,	Gt. E	Bend,	Ks.	67530	•				_
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•										
•									ATE DOS - WELL	_

FON COMMISSION James W. Rockhold (employee of operator) or James W. Rockhold (operator) of above-described well, being first duly sworn on oath, says: That ONSERVATION DIVISION Wichita, Kansan STATE OF Kansas COUNTY OF Barton Wichita, Kansas the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)

James W. Rockhold (Address)

Box 698, Gt.Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 30th day of Mac IONA M. LEATHERMAN Barton: County, Kansas My Appt. Exp. 9-26-8

My Commission expires:

KANSAS GEOLOGICAL SOCIETY KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU

KANSAB DEDLODICAL BOCIETY BUILDING

SOB EAST MURDOCK . WICHITA, KANSAS

15-004-20080-00

COMPANY LATIO OIL & GAS

erc. 16 T. 16 M. 11W LDC. NE SE SW

, 1 Henry V. Laudick

3300' TOTAL DEPTH

7-15-67

COMP. 7-24-67

MACTOR Murfin Drlg.

135UED 11-4-67

EDUNTY Barton

CABING

15 12

13

85/8" 774.70' cem w/400 sx

5½" 3292' cem w/ 125 sx

ELEVATION

1866' KB

PRODUCTION 400 BOPD, W

ARB 3292-3\$00

FIGURES INDICATE SCITOM OF FORMATIONS

762.701 Set @ 774.701

Cem. w/ 400 sacks

5 1/2"

32921 (Thds. off)

Cem. w/ 125 sacks

Formation	Depth	Electric Log Tops -	K.B. Meas.
Post rock	40	Anhydrite	704' (+1162)
Clay & post rock	95	Base Anhydrite	729¹ (+1137)
Shale, sand & red bed	445	Tarkio Lime	2360 (-494)
Shale & red bed	702	Topeka	26061 (-740)
Anhydrite	733	Heebner	2899! (-1033)
Shale	755	Toronto	2919' (~1053)
Shale & shells	1390	Douglas	2932 (-1066)
Shale & lime	2865	Brown Lime	2996' (-1130)
Lime	3300	Lansing-Kansas City	30141 (-1148)
		Base Kansas City	32721 (-1406)
		Arbuckle	3289! (-1423)
•		Total Depth	3299.51 (-1433.5)
		TOPS: LOG	
		Anhydrite (Smp)	702
		Topeka	2602
		Hochner .	2899
		Toronto	2919
		nouglas	2932
	•	Brown lime	2996

K. G. S. LIDINAY

· Lansing Kansas City 3014

3272

3289

Base Kansas City

Arbuckle