STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wighlia, Kansas 67202	K.A.R82-3-117		API NUM	BER 15-093-	20627-0000	
			LEASE N	LEASE NAME Wheeler Gas Unit /B/		
I_{s}	TYPE OR PRINT OTICE: Fill out completely and return to Cons. Div.		WELL NU	WELL NUMBER2		
1			1320	1320 Ft. from S Section Line		
	office within :	office within 30 days.		1960 Ft. from E Section Line		
EASE OPERATOR Amoco Production Company				SEC. 24 TWP. 245RGE. 37 (E) or (W)		
ADDRESS PO Box 800 Room 924 Denver, CO 80201				COUNTY Kearny		
PHONE (303) 830-5323 OPERATORS LICENSE NO. 5952				Date Well Completed 8-2-79		
Character of Well Gas				Plugging Commenced		
				Plugging Completed 11-13-95		
•				_		
The plugging proposal was approv		-				
by Steve Middleton (KCC District Agent's Name).						
Is ACO-1 filed? Yes If						
Producing Formation Council Gro	Ve Depth to	Тор <u>2750'</u>	Botte	om <u>2842'</u> T.	3009'	
Show depth and thickness of all	water, oil and g	as formatio	ons.			
OIL, GAS OR WATER RECORDS		C/	ASING RECO	RD		
Formation Content	From To	Size	Put In	Pulled out		
Surface		8 5/8" 5 1/2"	620-			
Production		5 1/2"	<u> 3009'</u>	<u></u>		
Describe in detail, the manner is	which the wall	Vas plugger	Indicat	Ing Where the	a mud fluid va	
placed and the method or method were used, state the characte See Attached.	ds used in introd	ucing It ir	od edt ojn	le. If cemen	t or other plug:	
				<u> </u>		
(If additional descr	Iption is necessa	ry, use BA	CK of this			
Name of Plugging Contractor Ho	alliburton			RE9 Licayasango <u>r</u> po Licayasasangor <u>po</u>	CEIVED DRATION COMMISSION	
Address					1 8 1995	
NAME OF PARTY RESPONSIBLE FOR P	LUGGING FEES: A	moco Produc	ction Comp	any	1 0 1333	
STATE OF Colorado	COUNTY OF	Denver		_,ss. CONSERV	VATION DIVISION CHITA, KS	
Susan R. Potts above-described well, being firs statements, and matters herein the same are true and correct, s	n contained and t so help me God.	oath, says:	That I hat the above-	ave knowledge	or (Operator) or of the facts	
	•	(Address)	<u>P0, Box 8</u>	00 (Room 924 I	<u>Denver, CO 8020</u>	
SUBSCRIBED AND	SWORN TO before	me this	day	of fecen	,19 9	
		1/ JE	Mu X		<u>r</u>	
My Commission	volrage	and "	Not	ary Public	OOADMAY	

1070 EROADWAR
DENVER, CO \$9201 CP-4
Revised 05-88

Date: 9/21/1995

Type of Operation: Plug & Abandonment

Lease and Well Number: Wheeler Gas Unit B No. 2

Field: Hugoton

Formation: Council Grove Location: Sec 24-T24S-R37W

TD: 3009' PBTD: 3001'

Surface Csg: 8 5/8" 24 ppf set @ 620', cmt w/ 250 sx Production Csg: 5 1/2" 14 ppf set @ 3009', cmt w/ 600 sx

Purpose: TO PxA the Subject Well

Procedure:

- 1- MIRU. POOH w/ tbg & rods.
- 2- Set a cement plug to the surface w/ 470 sx of 65/35 POZ, 14.4 ppg, Class 'C' cement. Add 2 sx of cotton seed hulls to the first 10 sx of cement.
- 3- Check the backside and have 50 additional sx of cement on location.
- 4- Cut off csg 3' below the ground and weld on steel cap w/ lease identification.
- 5- Restore the location.

Note: Please contact the KCC 5 days prior to the scheduled date.

Procedure reviewed w/ KCC representative Steve Middleton on 9/21/95.

Prepared By: Sonia K. Vahedian Petroleum Engineer

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KANSAS CORPORATION COMMISSION

DEC 1 8 1995

CONSERVATION DIVISION WICHITA, KS