

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Kearny County. Sec. 15 Twp. 24S Rge. 37 ~~X~~ W (W)

Location as "NE/CNW%SW%" or footage from lines 2490'S of N Line, 2490'W of E Line

Lease Owner Stanolind Oil and Gas Company

Lease Name Dotson Gas Unit

Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 9-29- 19 47

Application for plugging filed 3-2- 19 54

Application for plugging approved 3-4- 19 54

Plugging commenced 5-6- 19 54

Plugging completed 5-6- 19 54

Reason for abandonment of well or producing formation Non-commercial production from Herington-Krider, Winfield, Towanda & Ft. Riley found in testing.

If a producing well is abandoned, date of last production 11-28- 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Herington-Krider, Winfield, Towanda, Ft. Riley Depth to top 2601 Bottom 2801 Total Depth of Well 2801 Feet

Show depth and thickness of all water, oil and gas formations. PBD 2625'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
No commercial gas or oil				8-5/8"	760	None
Zones penetrated				5 1/2"	2775	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

HOWCO squeezed 25 sacks cement into perforations. Plugged back from 2625' to 2025' w/cement, from 2026-745' w/bentonite mud, 745' to 425' w/cement, 425' to 80' w/bentonite mud, 80' to surface with cement. Cut off casing 5' below ground level, back filled hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stanolind Oil and Gas Company

Address Box 507, Ulysses, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.

W. M. Warren

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Warren* Field Supt.

Box 507, Ulysses, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of May, 19 54

My commission expires December 3, 1956

Notary Public.

PLUGGING  
FILE SEC 15 T 24 R 37W  
BOX PAGE 17 LINE 23

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 19 1954  
5-19-54  
CONSERVATION DIVISION  
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

15-093-00650-0000

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '15°' and '37' markings.

LEASE Dotson Gas Unit WELL NO. 1

LOCATION OF WELL: 2490 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2490 FT.

EAST WEST OF THE EAST WEST LINE OF THE NE/4 SE/4 SW/4 NW/4

OF SECTION 15 TOWNSHIP 24 NORTH SOUTH, RANGE 37 EAST WEST.

R G E

W E OR W

Keary Kansas

COUNTY

STATE

ELEVATION: 3250

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-18-47 COMPLETED 10-22-47

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes Herington-Krider, Winfield, Towarda, Ft. Riley.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for Casing and Liner-Screen records with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for Packer Record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2801 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM Completion FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

PLUGGING 157 24 320 17 23

20 minute open flow WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE 390 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF December 1951 My Commission Expires February 20, 1951

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM			
Clay and sand	0	225	Schlumberger Ran To	2797				
Clay and sand	225	520						
Blue clay	520	715						
Sandy lime	715	720	TD	2801				
Redbed	720	765	PGB	2749				
Redbed	765	1260						
Anhydrite	1260	1300						
Redbed and anhydrite	1300	1425						
Redbed and salt	1425	1475						
Redbed and anhydrite	1475	1685						
Redrock, ANHYDRITE	1685	1885						
Redrock and sand	1885	2065						
Redrock and anhydrite	2065	2215						
Redrock and lime	2215	2420						
Redrock and lime	2215	2420						
Lime and shale	2420	2500						
Core #1 2501-2551, Rec. 32' Red shale and anhydrite.			<p><u>Acidization</u></p> <p>Pt. Riley AW 500 gal 15%, Displaced. Max press 700#. Broke to vac. Time 14 min. REAW 2500 gal 15%, 1300 gal flush. On vac. Time 24 min. Towanda AW 500 Gal 15%, Displaced. Max press 700#. Broke to vac. Time 14 min. REAW 2000 gal 15%, 1000 gal flush. On Vac. Time 22 min. Winfield AW 500 gal 15%, Displaced. On vac. Time 28 min. REAW 5000 gal 15%, 2000 gal flush. On vac. Time 21 min. Herington-Rider AW 500 gal 15%, Displaced. On vac. Time 22 min. REAW 3000 gal 15%, 1500 gal flush. On Vac. Time 24 min. All zones AW 10,000 gal 15%, 5000 gal flush. 6 pump trucks, Max press 200#. On vac. Time on acid 20 min. Water 10 min.</p>					
Core #2. 2551-2601 Rec. 52' 16 1/2' shale with anhydrite nodules. 2' anhydrite dolomite. 3' shaly dolomite, 24 1/2' shale with Anhy. Nodules. 1' lime dolomite, 5' Shale with Anhy. Nodules								
Core #3, 2601-51, Rec. 50', 4 1/2' Shale, 10 1/2' Sandy dolomite, last 7' shaly, good odor. 6' Dolomite, good odor. 25 1/2' shale, 3' Shaly lime,								
Core #4. 2651-2701', Rec. 50' 3 1/2' shale, 1' Dolomite. 2 1/2' Shaly Dolomite, 4' Shale, 1/2' Dolomite, 1/2' Shale, 6 1/2' Dolomite, 1' Dolomitic shale, 3' ss. 27 1/2' Shale								
Core #5, 2701-51, Rec. 50', 12' Shale, 1' Anhydrite Dolomite, 7' Slight Sandy Dolomite, 4' Laminated sandy Dolomite, 4' Dolomitic Shale, 1' Black shale, 2 1/2' sandy shale, 16 1/2' shale.								
Core #6, 2751-2801 Rec. 50', 1' Sandy shale, 2' Shale, 18' Dolomite, 24' Lime and shale, 4' Lmy shale, 1' Shale.								
Casing Perforated with GSFF from 2712-28						<p>DFW</p> <p>Date Drilling Commenced 8-16-47</p> <p>Date Drilling Completed 8-31-47</p> <p>Final Completion Date 9-29-47</p>		
Permanent Bench Mark						3250		

2646-52  
2653-72  
2625-2601