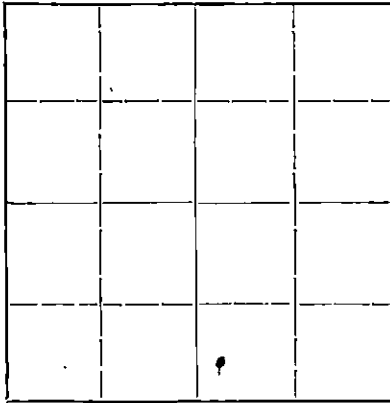


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 6 Twp. 16 Rge. 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE 1/4 Sec 6, 1/4 mile line 336 feet
Lease Owner Sharon Arls Co
Lease Name Hubland Well No. 1
Office Address Derby Bldg. Wichita Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. _____ 19____
Application for plugging filed 3-10-41 1941
Application for plugging approved 3-10-41 1941
Plugging Commenced 3-11 1941
Plugging Completed 3-12 1941
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes W. J. Alexander

Name of Conservation Agent who supervised plugging of this well _____
Producing formation Arbuckle Depth to top 3272 Bottom 3278 Total Depth of Well 3278 Feet
Show depth and thickness of all water, oil and gas formations.

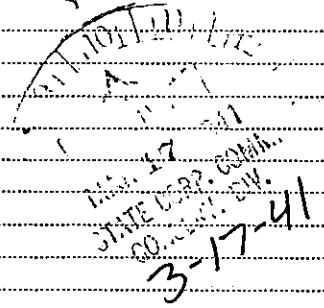
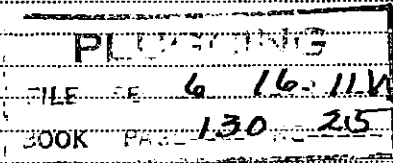
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Surface</u>	<u>water</u>	<u>15</u>	<u>20</u>	<u>8 3/4"</u> <u>4 5/8"</u>	<u>60</u> <u>3272</u>	<u>none</u> <u>3629 1/2"</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud from 3278 to 3272 & cement from 3272 to 3257 - mud from 3257 to 270' where permanent bridge was placed & cemented to 255' & filled with mud to 14 ft & cement to 8 ft & filled with mud to surface



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to Sharon Arls Co
Address Derby Bldg. Wichita Kansas

STATE OF Kansas, COUNTY OF Sedgewick, ss.

A. Leon Derby Jr (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. Leon Derby Jr
(Address) 952 No Broadway Wichita Kansas

SUBSCRIBED AND SWORN to before me this 15th day of March, 1941.

My commission expires Sept 16 - 1944
Jeaton Hunt
Notary Public.

15-009-15159-0000

Isern Brothers et al #1 Lillard
Center WL SW SE 6-16-11W, Barton Co.
Contractor: Sharon Drilling Co., Inc.

1000 acid originally
Potential D & A

Commenced: 1-19-41
Completed: 3-5-41
Total Depth 3278

8 1/2 at 63
4 1/2 at 3272

L O C

Shale	63
Shale & shells	300
Sand	370
Shale & shells	490
Red rock	686
Anhydrite	720
Red rock shells	990
Shale & shells	1120
Shale & salt	1345
Anhydrite & shale	1420
Lime & shale	1475
Broken Lime	1575
Lime & shale	1690
Sand	1750
Shale	1765
Lime & shale	1920
Lime	1945
Broken Lime	2090
Shale	2265
Shale & shells	2355
Lime	2880
Lime & shale	2600
Shale	2627
Lime	2690
Broken lime & shale	2740
Lime	2895
Shale	2955
Brown lime (Dodge)	2960
Shale	2968
Lime (Lansing)	3079
Porous lime	3072
Lime	3258
Sand	3260
Sandy shale & chert (core)	3265
Sandy shale & chert	3268
Gray green shale	3271
Arbuckle dolomite	3274
Arbuckle dolomite (cored)	3278

FILE 2960 6 11/6 RLLW
BOOK 3079 PAGE 130 LINE 25

Tops

Anhydrite	686
Ft. Riley	1615
Topeka	2605
Chert zone in Topeka	2640-50
Dodge brown ls	2955-2960
Lansing	2968
Chert conglomerate	3255
Conglomerate sand S. oil	3258-60
Arbuckle	3271

Oil stain 3273-76 1/2
Drilled plug & cleaned out trace
of free oil.
1000 acid through casing
750' fluid in 1 hour
1100' " in 2 hours.
Swabbed at rate of 12 bbl. fluid
per hour - approximately 4 Bbls.
oil & 3 bbl. wtr. per hour.

Performed Halliburton squeeze
job & jetted hole out to 3376 1/2
after recompletion well made
all water no oil - D & A.
Acid used after cementing back
to recomplete.

1000 Gal. 7 1/2%
500 " 15%
1000 "

MAR 21 1941
STATE CORP. COM.
CONSERV. DIV.

I hereby certify that the above log is a true
and correct copy to the best of my knowledge and
belief.

SIGNED A. Leon Derly
President
SHARON DRILLING COMPANY, INC.

Subscribed and sworn to before me this 10 Day of March, 1941.

My Commission expires Apr. 18, 1941.

M. S. Davis
(NOTARY PUBLIC)