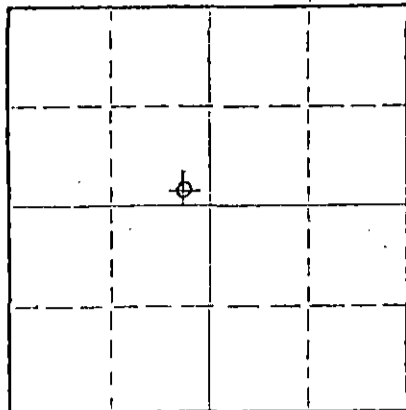


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 N. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Kearny County, Sec. 35 Twp. 24 Rge. (E) 35 (W)
Location as "NE/CNW/SW" or footage from lines 330' W. & 330' N. of Center
Lease Owner Kansas-Nebraska Natural Gas Company, Inc.
Lease Name Kriete Well No. 1
Office Address Box 608, Hastings, Nebraska 68901
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 11-3 1943
Application for plugging filed 10-6 1970
Application for plugging approved 10-9 1970
Plugging commenced 10-28 1970
Plugging completed 10-30 1970
Reason for abandonment of well or producing formation Casing deterioration.
If a producing well is abandoned, date of last production October 1969
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. Eves
Producing formation Chase Group - Hugoton Depth to top 2,479 Bottom Pay Total Depth of Well 2,700 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase Group	Gas	2,479	2,670			
				10 3/4"	498'	0
				7"	2,470'	0
				5.3/16"	232'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sargent Casing Pulling Company rigged up pump truck. Mixed 2 sacks hulls and 60 sacks cement and pumped down 2 7/8" tubing and packer set at 2,316'. Did not pressure when cement was displaced. Mixed 2 sacks hulls and 60 sacks cement and pumped down tubing and packer at 2,316'. Pressured up to 400#.

Pulled tubing and packer. Found top of cement at 2,240'. Unable to work any stretch in 7" casing. Ran 550' 2 7/8" tubing. Mixed 30 sacks cement and pumped down tubing for plug 550' to 400'.

Top plug 50' to 0'. 10 SACKS

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STATE CORPORATION COMMISSION
FEB 17 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent Casing Pulling Service, License #511
Address Box 506, Liberal, Kansas 67901

STATE OF KANSAS COUNTY OF KEARNY, ss.
LAWRENCE HOLMSTROM (employee of owner) or (~~by his/it/other/for~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lawrence Holmstrom
Lakin, Kansas (Address)

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of February, 1971

Olive N. Green

Notary Public.

My commission expires Dec. 27, 1973

15-093-00423-0000

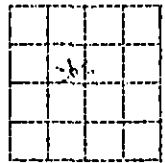
WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - FIN-KER O.G.PROD.CO.
Farm - Kreite No. 1.

SEC. 35 T. 24 R. 35
SEc NW
330' W 330' N Center

Total Depth. 2700'
Comm. 9-5-43 Comp. 10-20-43
Shot or Treated.
Contractor.
issued. 1-29-44

County. Kearny
KANSAS



CASING:
10 3/4" 498' 8" Cem.
7" 2470' 7" Cem.
53/16" liner 232' 2"

Elevation. _____
Production. 18,400,000 Gas
R.P. 413 1/2

Figures Indicate Bottom of Formations.

sand & gravel	0-31
sand & shale	510
shale	613
sand & gravel	631
shale	645
sand & gravel	705
shale	813
red bed	1296
red bed & shale	1669
sand	1710
shale w/s sand	1729
red bed	1770
anhydrite	1790
shale & lime	1940
red bed w/s shale & shells	1998
shale, shells w/s sand	2030
red bed & shale	2165
sdv lime & shale	2246
shale & shells w/s lime	2372
lime	2337
brkn shale & lime	2392
shale & anhydrite	2440
shale & lime	2464
shale & lime w/s HD sand	2468
lime	2474
shale -sh gas	2480
lime	2515
lime & shale	2539
lime	2550
shale red	2575
lime	2585
lime hd	2600
lime gy	2605
lime	2620
shale & lime	2640
lime	2670
shale blue	2700
Total Depth.	

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CONSERVATION DIVISION
Wichita, Kansas

inc.in gas 2490
inc.in gas 2575-80
inc.in gas 2592-2606
inc.in gas 2610-15
inc.in gas 2650-55

Open flow before acid 1,845
MCF. Open flow after
acid 18,400 MCF; RP 413 1/2