

API NUMBER 15-093-21221-0001

LEASE NAME NUSS GU 'B'

WELL NUMBER 3

1980 NORTH Ft. from N Section Line

660 EAST Ft. from E Section Line

SEC. 27 TWP. 24S RGE. 35W (E) or (W)

COUNTY KEARNY

Date Well Completed 7-22
YEAR 1992

Plugging Commenced 04/09/02

Plugging Completed 04/09/02

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P.O. BOX 3092, Rm 3.315, HOUSTON, TX 77253-3092

PHONE # (281) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on MARCH 7, 2002 (date)

by DAVID P. WILLIAMS / Kevin Strube (KCC District Agent's Name)

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation PANOMA/COUNCIL GROVE Depth to Top 2718' Bottom 3020' T.D. 5050'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING			8 5/8"	653	0
	PRODUCTION CASING			5 1/2"	3128	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

CEMENT CASING WITH 89 BELS. FROM GROUND LEVEL TO 3020'; CEMENT ANNULUS BETWEEN 5 1/2" & 8 5/8" CASING WITH 3 BELS.; CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL; WELD STEEL CAP WITH LEASE IDENTIFICATION. WITNESSED BY KCC REP., KEVIN STRUBE.

Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: BP AMERICA PRODUCTION COMPANY

STATE OF TEXAS COUNTY OF HARRIS, ss.

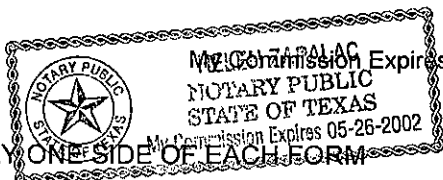
SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. BOX 3092, RM 3.315, HOUSTON, TX 77253-3092

SUBSCRIBED AND SWORN TO before me this 7TH day of MAY, 20 02

[Signature]
Notary Public



Expires: 05, 26, 02

USE ONLY ONE SIDE OF EACH FORM

OR

Hotnotes Report

RECEIVED
 MAY 13 2002
 5-13-2002
 KCC WICHITA

Legal Name: NUSS GAS UNIT /B/ /CG/ 003
 Common Name: NUSS GAS UNIT /B/ /CG/ 003
 Country: UNITED STATES
 API #: 1509321221 Well ID: 706886 State/Prov: KANSAS County: KEARNY
 Location:
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 7/19/1992 - : P&A Date: 4/9/2002

Date	Reason	Description
4/9/2002	Change of Scope	Fill casing with 89 bbls of cement from G.L. to 3020' to plug well. Pump 3 bbls of cement down annulus between 5.5" & 8.625" casing. Cut off and cap casing 5' below G.L. Plug job witnessed by Kevin Strube with KCC.

RECEIVED

MAY 13 2007
5-13-2007
KCC WICHITA

BP AMOCO

Nuss
~~NUFF~~

B#3

API Well No.:

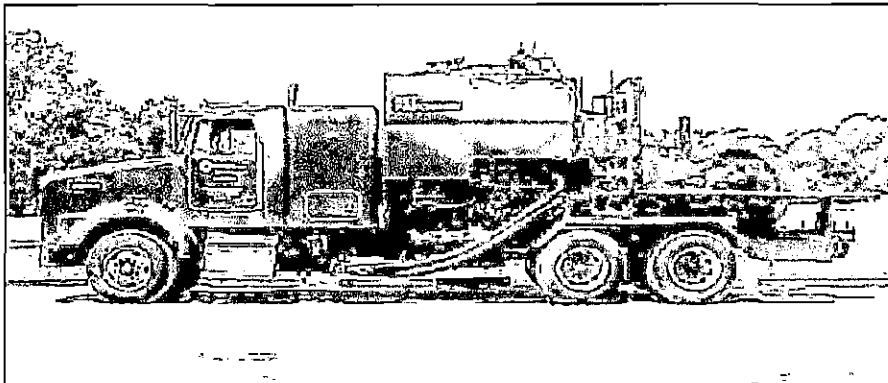
15-093-21221 - 0000

State

MC/Ks

County

KEARNY



Plug to Abandon

5 1/2

Customer Representative:

SPANKY

Halliburton Operator:

Danny McLane

Ticket No.:

1812516



HALLIBURTON

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1812516	TICKET DATE 04/09/02
REGION NORTH AMERICA LAND		N/A / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCIL10101 106322		H.E.S EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMOCO		CUSTOMER REP / PHONE SPANKY 1-620-353-6574	
TICKET AMOUNT \$10,602.05		WELL TYPE Oil		AP/WMT # 15-093-21221	
WELL LOCATION S/Lakin Kansas		DEPARTMENT Cement		SAP BOMB NUMBER 7528	15-093-21221-0000
LEASE NAME NUFF		Well No. B#3	SEC / TWP / RNG 27 - 24S - 35W	HES FACILITY (CLOSEST TO WELL SITE) Hugoton , Kansas	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	4.0			
Tate, N 105953	4.0			
Archuleta, M 226383	4.0			
RECEIVED				
HES UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
420995	160			
10251401	160			
10243558 6612	55			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out 04/09/2002	On Location 04/09/2002	Job Started 04/09/2002	Job Completed 04/09/2002
Time	0400	0800	0930	1230

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	Used	15.5	5 1/2			GL	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date 4/8	Hours 4.0	Plug to Abandon
Date 4/8	Hours 1.0	
Total	4.0	1.0

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet _____ Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	40/60 POZ H		6% TOTAL GEL - 3% CC		7.70	13.50
2	170	40/60 POZ H		6% TOTAL GEL		7.70	13.50
3							
4							

Summary

Circulating	Displacement	Preflush: BBI	5.00	Type: fresh water
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl - Gal
Lost Returns-y	Lost Returns-f	Excess /Return BBI		Calc.Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	54.5, 46	
		Total Volume BBI	#VALUE!	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

