

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-21191-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952 ^{6/98}
(owner/company name) (operator's)

ADDRESS PO Box 800 Room 936B CITY Denver

STATE Colorado ZIP CODE 80201 CONTACT PHONE # (303) 830-5323

LEASE Hillyard Farms WELL# 1 SEC. 14 T. 24S R. 37 (East/West)

- NE - NW - SW SPOT LOCATION/QQQQ COUNTY Kearny

2310 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8.625" SET AT 1750' CEMENTED WITH 725 SACKS

PRODUCTION CASING SIZE 5.5 SET AT 4224' CEMENTED WITH 580 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3986-90'; 4010-12'; 4014-18'; CIBP drilled out

ELEVATION 3255' T.D. 5190' PBD 4006' ANHYDRITE DEPTH 1900'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

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APR 17 1998

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Joe Eudey PHONE# (316) 356-6981

ADDRESS 2225 W. Oklahoma city/state Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4/15/98 AUTHORIZED OPERATOR/AGENT: James R. Pelt
(signature)

Date: Apr. 14, 1998

Lease/Well Number: Hillyard Farms #1
Field: Hartland
Formation: Lansing 'G'
Location: NW, SW of Sec. 14-T24S-R37W
GL: 3255'
KB: 3266'
TD: 5190'
PBTD: 4006'
Surface Casing: 8.625"/24# set at 1750' w/725 sx. (circ.)
Production Casing: 5.5"/15.5# set at 4224'w/580 sx. (circ.)
Perforation Intervals: 3986'-90' (Lansing 'G') (squeezed)
 4010'-12' (Lansing 'G') (squeezed)
 4014'-18' (Lansing 'G')

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CONSERVATION DIVISION
 WICHITA, KS

Purpose: To Plug and Abandon the subject well

Background:

This well was drilled and completed in 1992. The well was tested several times in the Lansing 'G' without success. The well was never plugged. The well subsequently awaited a potential divestment package. With the divestment package not materializing, the well was abandoned for some time. The well will now be plugged. This oil and gas lease will be held by production from the shallow gas wells (Durham G.U.).

Procedure:

- 1) Pump 25 sx. Class 'C' 35/65 Poz cement, 12.3 ppg, w/2 sacks of cottonseed hulls to plug the open perms.
- 2) Spot 40 bbls. mud to approx. 1900'
- 3) Pump 150 sx. Class 'C' 35/65 Poz cement, 12.3 ppg, from 1900' to 3' (from base of anhydrite to surface).
- 4) Check backside and have 50 extra sx. of cement on location
- 5) Cut off casing 3' below the ground and weld on steel cap with lease identification.
- 6) Restore the location.

NOTE: -Please contact the KCC 5 days prior to the scheduled date
 -This procedure was reviewed with Gary Winters at the KCC on 4/14/98

Prepared By: Dean L. Tinsley
 Operations Engineer - Amoco

15-093-21191-0000

WELL FILE DOCUMENTS



W00239233

W006420



SPECTRAL DENSITY
DUAL SPACED
NEUTRON II LOG

COMPANY BEREXCO, INC. WELL HILLYARD NO. 1-14 FIELD HARTLAND COUNTY KEARNY STATE KS	COMPANY BEREXCO, INC.	
	WELL HILLYARD NO. 1-14	
	FIELD HARTLAND	
	COUNTY KEARNY	STATE KS
COUNTY KEARNY API NO 15-093-21191 LOCATION (NE NE SW) 2310 F&L X 2970 FEL		STATE KS OTHER SERVICES DIL HL
SECT 14 TWP 24S RGE 37W		
PERMANENT DATUM G.L. ELEV. 3250		ELEV.: K.B. 326
LOG MEASURED FROM K.B. 13 FT. ABOVE PERM DATUM		D.F. 325
DRILLING MEASURED FROM K.B.		G.L. 325
DATE	02/24/93	
RUN NO.	ONE	
DEPTH-DRILLER	5100	
DEPTH-LOGGER	5098	
BTH. LOG INTER	5096	
TOP LOG INTER	3600	
CASING DRILLER	8 5/8 @ 1656	APR 17 1998
CASING-LOGGER	1656	
BIT SIZE	7 7/8	
TYPE FLUID IN HOLE	CHEMICAL	
DENS. & VISC.	9.1 @ 154	
PH & FLUID LOSS	10.0 @ 16.6	
SOURCE OF SAMPLE	CIRCULATED	
RM @ MEAS. TEMP.	1.70 @ 50	
RMF @ MEAS. TEMP.	1.28 @ 50	
RMC @ MEAS. TEMP.	2.21 @ 50	
SOURCE RMF/RMC	MEAS. / MEAS.	
RM @ BHT	0.75 @ 122	
TIME SINCE CIRC.	2 1/2 HRS	
TIME ON BOTTOM	10:00	
MAX. REC TEMP.	122 @ T.O.	
EQUIP. & LOCATION	51781 / LIB	
RECORDED BY	GABEL	
WITNESSED BY	SPRADLIN	

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 20, 1998

Amoco Production Company
P O Box 800 Room 936B
Denver CO 80201

Hillyard Farms #1
API 15-093-21,191-0000
2310 FSL 990 FWL
Sec. 14-24S-37W
Kearny County

Dear Joe Eudey,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760