

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

CONFIDENTIAL

API NUMBER 15-093-21222-0000 (of this well):
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR BEREXCO INC. OPERATOR'S LICENSE NO. 5363

ADDRESS 970 Fourth Financial Center PHONE # (316) 265-3311

LEASE (FARM) Branine WELL NO. 1-33 WELL LOCATION S/2 SE NW COUNTY Kearny

SEC. 3 TWP. 24S RGE. 37 (E) or (W) TOTAL DEPTH 5100' PLUG BACK TD 0

Check One:

OIL WELL GAS WELL D & A SWD or INJ. WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 1645' CEMENTED WITH 675 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 100 sx @ 2900', 50 sx @ 1675', 50 sx @ 750', 10 sx @ 40',
15 sx in rathole, 10 sx in mousehole

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes
(If not explain.)- with ACO-1

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1:15 P.M. 8/02/92

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Ted Crawford PHONE # (913) 628-6101
STATE CORPORATION COMMISSION

ADDRESS P.O. Box 723 Hays, Kansas 67601 **9-3-92**
RECEIVED
SEP. 3 1992

PLUGGING CONTRACTOR Halliburton Services LICENSE NO. 5988 CONSERVATION DIVISION
Wichita, Kansas

ADDRESS 525 Central Park Dr. Central Park 1 #210 PHONE # (405) 525-3371
Oklahoma City, Okla. 73105

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Ewon C May
(Operator or Agent)

DATE: _____

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-14-92

State of Kansas 15-093-21,222-0000

FORM MUST BE TYPED

DISTRICT # 1

FORM MUST BE SIGNED

SS? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date month day year

Spot 8/2 SE NW Sec 3 Twp 24 S, Rg 37 East West

OPERATOR: License # 5363
Name: BEREXCO INC
Address: 970 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Evan Mayhew
Phone: (316) 265-3311

2970 feet from South / North line of Section
3300 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kearny
Lease Name: Branine Well #: 1-3
Field Name: Wildcat Hartland

CONTRACTOR: License #: 5147
Name: BEREDCO INC

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow-St. Louis
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 3271' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 245-285
Depth to bottom of usable water: 700-720
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1625
Length of Conductor pipe required: 40
Projected Total Depth: 5100
Formation at Total Depth: St. Louis
Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If CWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Applied For
DNR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:
740' Alt. I Req.

Exp. 1/9/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Kent
SPUD DATE 7-22-92 INIT. Sm
LENGTH SURFACE PLANNED 1700
RESERVE PIT STATUS- REMOVE FLUID LINED
RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 1/2" @ 1675 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5100 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2900 Ft. W/ 100 SX
Anhydrite Base @ 1675 Ft. W/ 50 SX
1/2 Base Anhy. @ 750 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICAL PLAN DATE 7-31-92
RECEIVED STATE CORPORATION COMMISSION AUG 7 1992
STARTING TIME (AM/PM) DATE 8-1-92
COMPLETION TIME (AM/PM) DATE 8-29
CEMENT COMPANY Howco