

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

MAR 24 1986
03-24-66
CONSERVATION DIVISION
Wichita, Kansas

API NUMBER 15-009-22,778 0000 (of this well) 6/86 ✓
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Phillips Petroleum Company OPERATORS LICENSE NO. 5229
ADDRESS Route #3, Box 20-A, Great Bend, KS 67530 PHONE # (316) 793-8421
100' N of
LEASE (FARM) Vanek "A" WELL NO. 1 WELL LOCATION SE NW SW COUNTY Barton
SEC. 13 TWP. 16S RGE. 11 ~~SE~~ (W) TOTAL DEPTH 3455' PLUG BACK TD 3406'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8 5/8" SET AT 523' CEMENTED WITH 380 SACKS
CASING SIZE 5 1/2" SET AT 3452' CEMENTED WITH 225 SACKS
PERFORATED AT 3394-3399'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sand back 5 1/2" casing 50' above perfs.
Spot 5 sx cement on top of sand. Pull 5 1/2" casing. Pump 4 sx hulls, 50 sx gel and 175 sx
60-40 Pozmix with 6% gel down 8 5/8" casing.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN April 21, 1986, 9am

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

G. L. Kelso

PHONE # (316) 793-8424

ADDRESS Route #3, Box 20-A, Great Bend, Kansas 67530

PLUGGING CONTRACTOR Kelso Casing Pullers

LICENSE NO. 6050

ADDRESS P. O. Box 347, Chase, Kansas 67524

PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: P. R. Dow for K. G. Westby
(Operator or Agent)

DATE: March 20, 1986

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JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. MCCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JUN 24 1986

March 24, 1986

EXPIRES

WELL PLUGGING NOTICE

Vanek "A" #1
100'N SE NW SW
Sec. 13-16S-11W
Barton County

Phillips Petroleum Company
Route #3
Box 20-A
Great Bend, KS 67530

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

Dresser Atlas

DRESSER

Compensated Densilog[®]
Compensated Neutron
Gamma Ray



FILE NO. _____

API NO. _____

COMPANY PHILLIPS PETROLEUM

WELL VANEK A No. 1

FIELD WILCOAT

COUNTY BARTON STATE KANSAS

LOCATION 100' N of C-SE-NW-SW Other Services _____

SEC 13 TWP 16S RGE 11W DIFL-GR

Permanent Datum GROUND LEVEL Elev. 1900

Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum

Drilling Measured from KELLY BUSHING

KB 1905

DF 1903

GL 1900

Date	<u>25 MAY 82</u>	FIELD PRINT	
Run No.	<u>ONE</u>		
Service Order	<u>27345</u>		
Depth—Driller	<u>3455</u>		
Depth—Logger	<u>3455</u>		
Bottom Logged Interval	<u>3453</u>		
Top Logged Interval	<u>2000</u>		
Casing—Driller	<u>8 5/8 @ 528</u>		
Casing—Logger	<u>NOT LOGGED</u>		
Bit Size	<u>7 7/8</u>		
Type Fluid in Hole	<u>DRISPAC</u>		
Density and Viscosity	<u>9.6 46</u>		
PH and Fluid Loss	<u>11.5 W.F.</u>		
Source of Sample	<u>FLOWLINE</u>		
Rmf @ Meas. Temp.	<u>.193 @ 85</u>		
Rmf @ Meas. Temp.	<u>.145 @ 85</u>		
Rmc @ Meas. Temp.	<u>.241 @ 85</u>		
Source of Rmf and Rmc	<u>M M</u>		
Rm @ BHT	<u>.150 @ 109</u>		
Time Since Circ	<u>5.5 HR</u>		
Max Rec Temp Deg F	<u>109</u>		
Equip No and Location	<u>6555 5B</u>		

BOREHOLE VOLUME RECORDED AS TOTAL BOREHOLE VOLUME
SMALL TISK - 10 FT
LARGE TISK - 100 FT

CREW: R. THOMPSON S. GREENBRUM A. LARUE
EQUIPMENT DATA

Series No	RUN NO. 1		RUN NO. 2		RUN NO. 3	
	CDL	CNLog	CDL	CNLog	CDL	CNLog
<u>2207</u>	<u>2413</u>	<u>1306</u>				
<u>22169</u>	<u>44885</u>	<u>39875</u>				
<u>4718</u>	<u>3518</u>	<u>3518</u>				
<u>DECENT</u>	<u>DECENT</u>	<u>DECENT</u>				
<u>IG</u>	<u>D4N3</u>	<u>D4G4</u>				
<u>GM TUBE</u>	<u>SCINT</u>	<u>SCINT</u>				
<u>53120</u>	<u>51520</u>					
<u>654</u>	<u>56529</u>					
<u>3752</u>	<u>3752</u>	<u>3752</u>				
<u>58154</u>	<u>58154</u>	<u>58154</u>				

LOGGING DATA

General				Compensated Densilog				Gamma Ray				
From	To	Speed Ft./Min.	T.C. Sec.	Density Scale	A _{ma}	P _i	Porosity Scale	Correction Scale	T.C. Soc.	Sens. Settings	Zero Div. 1 of 8	API Unit/Div
<u>3455</u>	<u>2000</u>	<u>REC</u>	<u>42.3</u>	<u>2.3</u>	<u>2.11</u>	<u>1.0</u>	<u>-10.30</u>	<u>± 0.5</u>	<u>COMPUTED</u>	<u>IF</u>	<u>10</u>	
General				Compensated Neutron				Gamma Ray				
From	To	Speed Ft./Min.	T.C. Sec.	LS	SS	Lithology	Porosity Scale	Correction Scale	T.C. Soc.	Sens. Settings	Zero Div. 1 of 8	API Unit/Div
<u>3455</u>	<u>2000</u>	<u>REC</u>	<u>COMPUTED</u>			<u>LMS</u>	<u>-10.30</u>					<u>6.16</u>
STATE OF KANSAS COMMISSION												

MAR 24 1982

CONSERVATION DIVISION
Wichita, Kansas