

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504
Name Derrick-American Oil, Inc.
Address 225 North Market - Suite 330
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Mark Thompson
Phone 267-2672

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-26-85 2-6-85 3-27-85
Spud Date Date Reached TD Completion Date

3603
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 268 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,867-6000

County Barton
50' S of
NW NW NW Sec 7 Twp 16 Rge 11 East West

4900 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

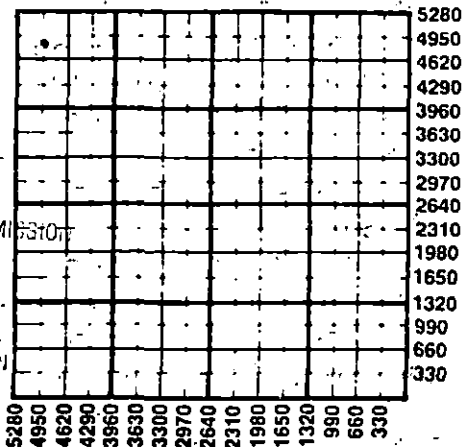
Lease Name Linsner Well # 1

Field Name Kraft-Prusa

Producing Formation None-SWDW

Elevation: Ground 1890 KB 1895

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
3-28-85
MAR 28 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner Sec 12 Twp 16 Rge 12 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3-26-85

Subscribed and sworn to before me this 26th day of March 1985.
Notary Public [Signature]

Date Commission Expires July 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 7 Twp 16 Rge 11C

SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Linsner Well # 1

Sec. 7 Twp. 16 Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #3-1517 to 1600; 30-30-30-30; IFP 61 to 61 PSI; ICIP 104 PSI; FFP 68 to 68 PSI; FCIP 80 PSI; Recovery: 70' of slightly gas cut mud with a few oil specks.
 DST #4-2344 to 2420; 30-30-30-30; IFP 73 to 93 PSI; ICIP 709 PSI; FFP 121 to 128 PSI; FCIP 683 PSI. Recovered: 230' gas cut mud.
 DST #5-2420 to 2490; 30-12-30-30; IFP 61 to 113 PSI; ICIP 665 PSI; FFP 155 to 186 PSI; FCIP 709 PSI; Recovered: 260' thin mud. 90' of muddy water.
 DST #6-3300 to 3357; 30-30-30-30; IFP 31 to 38 PSI; ICIP 1043 PSI; FFP 57 to 70 PSI; FCIP 1039 PSI. Recovered: 110' of mud.
 DST #7-3299 to 3362; 0-120-0-0; IFP 0 to 18 PSI; ICIP 1060 PSI; FFP 0 to 0 PSI; FCIP 0 PSI; Recovered: 90' of mud.

Name	Top	Bottom
Topeka	2652	-757
Heebner	2937	-1042
Brown Lime	3031	-1136
Lansing	3045	-1150
Base KC	3303	-1408
Arbuckle	3352	-1457
TD	3603	-1708

DST #8-3297 to 3362; 30-30-30-30; IFP 141 to 480 PSI; ICIP 1078 PSI; FFP 600 to 728 PSI; FCIP 1071 PSI; Recovered: 1600' of salt water, chlorides 28000 PPM.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	40.5	368'	60/40poz	260	2% gel 3% ce
Production	9 1/2"	7"	26#	3600'	60/40poz	125	2% gel 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	open hole-no perforations.		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	4 1/2"	3300'	none		

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	NA Bbls	0 CFPB	0

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled