

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5941 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rosel Energy Inc. API NO. 15-009-23,252-0000

ADDRESS Box 1823 COUNTY Barton

Liberal, Kansas 67901 FIELD \_\_\_\_\_

\*\* CONTACT PERSON George D. Rosel PROD. FORMATION \_\_\_\_\_  
PHONE 316-624-4994 Indicate if new pay.

PURCHASER none LEASE Woydziak

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from West Line of (E)

ADDRESS Box 293 the NW (Qtr.) SEC 7 TWP 16 RGE 11 (W).

Russell, Kansas 67665

PLUGGING Revlin Drlg., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 293 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3320 PBD 3400 SWD/REP \_\_\_\_\_

SPUD DATE 10-24-83 DATE COMPLETED 10-31-83 PLG. \_\_\_\_\_

ELEV: GR 1888 DF \_\_\_\_\_ KB 1893 NGPA \_\_\_\_\_

DRILLED WITH (GABBY) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ 379 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



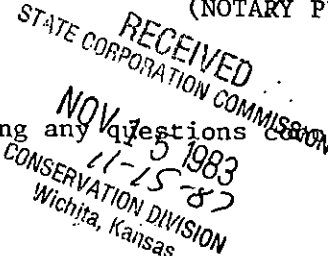
Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November, 1983.

MY COMMISSION EXPIRES: November 10, 1984

Paula J. Gibson  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Rosel Energy Inc.

LEASE NAME Woydziak

SEC 7

TWP 16

RGE 11

(E)  
(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top  | Bottom | Name        | Depth      |
|---|------|--------|-------------|------------|
| _____ Check if no Drill Stem Tests Run.<br>_____ Check if samples sent Geological Survey.           |      |        |             |            |
| Post Rock   | 00   | 72     |             |            |
| Shale   | 72   | 446    |             |            |
| Shale & Redbed  | 446  | 729    | Anhydrite   | 729 +1164  |
| Anhydrite   | 729  | 770    | Topeka      | 2654 -761  |
| Shale   | 770  | 1445   | Heebner     | 2942 -1049 |
| Shale w/ Lime streaks   | 1445 | 3430   | Kansas City | 3047 -1154 |
|   |      |        | Arbuckle    | 3378 -1485 |
| DST #1 3051-3090 39' anchor<br>30-45-30-45 BHP 419 FBHP 319<br>Rec: 50' drlg. mud w/ few specks oil |      |        |             |            |
| DST #2 3201-3235 34' anchor<br>30-30-flush tool<br>Rec: 5' drlg. mud IBHP 242 IFP 44-44 FFP 66-55   |      |        |             |            |
| DST #3 3323-3387<br>30-45-30-45<br>Rec: 500' water BHP 1090 SIP 1050                                |      |        |             |            |
| DST #4 2970-3037<br>30-45-30-45<br>Rec: 280' drlg. mud<br>IBHP 870 FBHP 850                         |      |        |             |            |

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 23#            | 379           | Sunset      | 200   |                            |
| Production        | Dry Hole          |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Pecker set at |
|               |               |               |
|               |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| Estimated Production-I.P.                          | Oil bbls.   | Gas MCF %                |
|  |   | Water %                  |
|  |   | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations             |