

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6425  
Name Amber Oil Company  
Address 3613 NW 56th, Suite 360  
Oklahoma City, OK 73112  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person David Chambers  
Phone 405-842-8634

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Paul Willis  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-6-85 5-11-85 5-11-85  
Spud Date Date Reached TD Completion Date  
3370  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 378 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,897-000  
County Barton  
SE NW SW Sec 7 Twp 16 Rge 11  East  West

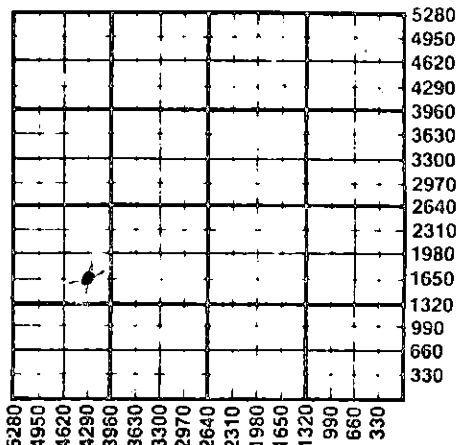
1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Staudinger Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1863 KB 1868  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. Chambers  
Title President Date 6-6-85

Subscribed and sworn to before me this 6th day of June 1985  
Notary Public Paul D. Willis

Date Commission Expires October 19, 1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

JUN 18 1985  
6-18-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 7 Twp 16 Rge 11W

SIDE TWO

Operator Name Amber Oil Company Lease Name Staudinger Well # 1

Sec. 7 Twp. 16 Rge. 11  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3261-3317  
 30"-60" - 30"-60"  
 Open W/strong blow off btm bucket in 2". 2d open strong blow off btm bucket in 2". Blew throughout shut in periods. Rec 330' GIP + 1030' frothy oil.  
 IHP 1814  
 IF 154-264  
 FF 341-506  
 ISI 885  
 FSI 853  
 FHP 1803  
 BHT 116°

Name	Top	Bottom
Anhydrite	729	754
Heebner	2919	2923
Toronto	2938	2950
Douglas	2950	3012
Brown Lime	3012	3018
Lansing	3018	3216
BKC	3216	-
Conglomerate	3287	3311
Arbuckle	3311	-
TD	3373	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	378	50/50 poz	210	3% CC 2% Gel
Production	7 7/8	5 1/2	14# Used	3369	50/50 poz	175	18% salt
				(1' off btm)			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3318-19	Natural	
2	3319-20		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3360			

Date of First Production	Producing Method
6-1-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3318-20  
 Used on Lease  Dually Completed  Commingled