

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6425
Name Amber Oil Company
Address 360 Three Corporate Plaza
3613 NW 56th
City/State/Zip Oklahoma City, OK 73112

Purchaser Clear Creek

Operator Contact Person David A. Chambers
Phone 405-842-8634

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Paul Willis
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-27-86 2-2-86 2-7-86
Spud Date Date Reached TD Completion Date
3350'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 393' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,162-0000
County Barton
NE SW NW Sec 7 Twp 16 Rge 11 East
3630 Ft North from Southeast Corner of Section
4130 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

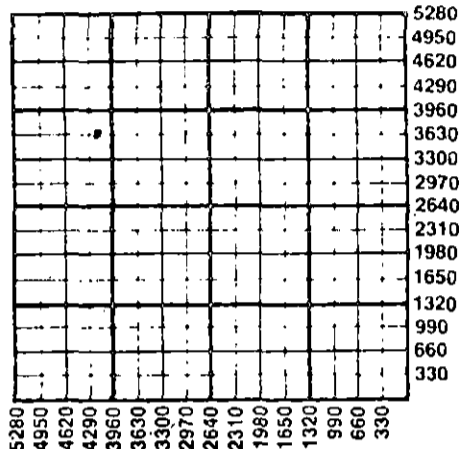
Lease Name Woydziak Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1847 KB 1852

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. Chambers

Title President Date 2-28-86

Subscribed and sworn to before me this 28th day of February, 1986

Notary Public Helen Lamerton

Date Commission Expires 9-5-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

APR 2 1986
4-2-86
CONSERVATION DIVISION
WICHITA, KANSAS

Form ACO-1 (7-84)

Sec. 7, Twp. 16 Rge. 11 E

SIDE TWO

Operator Name Amber Oil Company Lease Name Woydziak Well # 1

Sec. 7 Twp. 16 Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	713	737
Heebner	2890	2895
Toronto	2909	2924
Douglas	2924	2983
Brown Lime	2983	2999
Lansing	2999	3265
BKC	3265	-
Conglomerate	3271	3281
Arbuckle	3281	-

DST#1 3125-3190 opn 60" opn w/wk blo increase to fair rec 75' oil speckld mud IFP ss-44 FFP 77-66 60 ISIP 723 60 FSIP 690
 DST#2 3248-3293 opn 60" rec.500'muddy oil no wtr IFP 143-176 FFP 242-253 60 ISIP 680 90 FSIP 777
 DST #3 3287-3299 opn 60" opnd w/stg blo off btm in 1" 2nd flo period stg blo 10" into bucket then decreasing rec. 270' gas in pipe +600' oil/mudcut IFP 143-154 FFP 242-253 60 ISIP 658 90 FSIP 755

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	393'	50/50poz	170	2% gel 3% co.
Production	7-7/8"	5 1/2"	14#	3349'	60/40poz	150	18% salt. 75% CFR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3286-90	500 gal. 28% NE. 1500#	

TUBING RECORD Size 2 7/8 Set At 3349 Packer at _____ Liner Run Yes No

Date of First Production 2-10-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravify CFPB
	30		0		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3286-90
 Dually Completed Commingled