

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 361-265-9441, Ext. 261

Contractor: License # 5106
Name Freeman Drilling, Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

PURCHASER Delhi

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-2-84 8-14-84 8-23-84
Spud Date Date Reached TD Completion Date
5170' 5158'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 477'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-097:21:051 9000

County Kiowa

NE SE NW Sec. 8 Twp. 30S Rge. 18W East West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

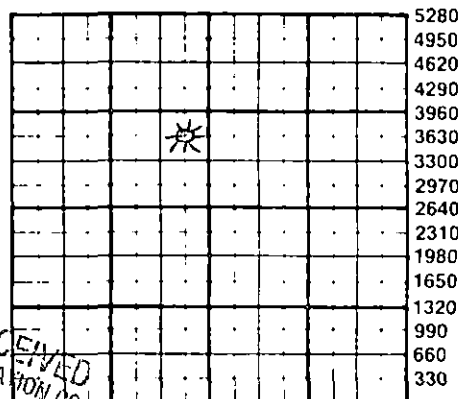
Lease Name Parkin "D" Well # 1

Field Name Nichols

Producing Formation Miss

Elevation: Ground 2253' KB 2265'

Section Plat



STATE CORPORATION COMMISSION RECEIVED
NOV 05 11-05-84
CONSERVATION DIVISION
Wichita, Kansas
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 10-23-84

Subscribed and sworn to before me this 23rd day of October 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Parkin "D" Well # 1 SEC. 8 TWP. 30S RGE. 18W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4403-25' Misrun

DST #2, 4405-4425' (Lansing A)

IFP/30"=55-66#

ISIP/60"=792#

FFP/45"=60-74#

FSIP/90"=867#

Rec: 60' GCM + 60' GCWM

DST #3, 5028-42' (Miss)

IFP/30"=66-64# GTS in 4"

GA 429 MCF

ISIP/60"=1081#

FFP/45"=64-64#

GA 472 decreasing to 407 MCF.

FSIP/90"=1063#

Rec: 10' DM

Ran O. H. Logs

Name	Top	Bottom
Heebner	4202	-1937
Toronto	4220	-1955
B.L.	4381	-2116
Lan	4400	-2135
Dennis	4670	-2405
BKC	4815	-2550
Cher	4943	-2678
Miss	5023	-2758
RTD	5150	
LTD	5147	
PBD	5158	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... SURFACE ...	12 1/8"	8-5/8"	23#	477'	lite	225	
... PRODUCTION ...		4-1/2"	10.5#	5169'	common lite Thixotropic 150	125 150	2% gel, 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4-JSPF	5024-34'			250 gals acetic acid + 30 bbs 2% KCl wtr.		5024-34'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2-3/8" Set At 5058 Packer at 5026'					
10-3-84		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 BO	265. MCFD	0 BW				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

5024-34' (Miss)