

TYPE

AFFIDAVIT OF COMPLETION FORM ^{Recd 1-21-83} ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6/30/83

OPERATOR Roxana Corporation API NO. 15-009-22,983-000

ADDRESS P.O. Box 1850 COUNTY Barton

Great Bend, KS 67530 FIELD Kraft-Prusa

** CONTACT PERSON James C. Musgrove PROD. FORMATION Arbuckle
PHONE (316)-792-1383

PURCHASER Phillips Petroleum LEASE Wirth

ADDRESS 7th Floor, Frank Phillips Bldg. WELL NO. 4

Bartlesville, OK 74004 WELL LOCATION NW NW SE

DRILLING Lobo Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR P.O. Box 877 330 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 8 TWP 16 RGE 11W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3303 PBTD -

SPUD DATE 12/8/82 DATE COMPLETED 12/15/82

ELEV: GR 1842 DF 1845 KB 1847

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD4785

Amount of surface pipe set and cemented 270' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.

Richard L. Miller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 16, 1986

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Roxana Corporation LEASE Wirth SEC. 8 TWP. 16 RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Electra - R.A. Guard

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - (Lansing) 3072-3096 (60 min.) GTS 5 min. TSTM 60' HOGCM, 60' VHOGCM 360' GSY oil, 180' OGCW BHP 675-664# FP 122-288#			Heebner Brown Lime Lansing Base KC Arbuckle EL Log TD	2894 -1047 2986 -1139 3000 -1153 3247 -1427 3298 -1451 3303 -1456
DST #2 - 3140-3210 (60 min.) 780' gas, 30' SOCM, BHP 89-77#				
DST #3 - (Arbuckle) 3270-3303 (60 min.) 60' gas, 380' VHOCM BHP 1029-1029# FP 55-177#				
MI & RUCT. Drill cement & shoe. Clean to bottom. 12 hr. FU 830' oil. 250 Acid, Swab 6½ BOPH, 1000' Off bottom. Tubing-rod. P.O.P.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	270'	60/40 poz	200	3%cc 2% gel
Production	7-7/8"	5½"	14#	3296'	60/40/poz.	175	18% salt 2% Gel 15 bbls. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3298	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons, 15%N.E.	3296-3303 Open Hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/10/83	pumping	36

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	-	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations