

AD

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE June 30, 1983

OPERATOR The Roxana Corporation API NO. 15-009-23,003 0000

ADDRESS P.O. Box 1850 COUNTY Barton

Great Bend, KS 67530 FIELD Kraft-Pursa

\*\* CONTACT PERSON James C. Musgrove PROD. FORMATION Arbuckle  
PHONE (316)-792-1383

PURCHASER LEASE O'Leary "B"

ADDRESS WELL NO. 4

WELL LOCATION 50' N SW SW NE

DRILLING Lobo Drilling Co. 330 Ft. from West Line and

CONTRACTOR 380 Ft. from South Line of

ADDRESS P.O. Box 877 the NE (Qtr.) SEC 8 TWP 16. RGE 11.  
Great Bend, KS 67530

PLUGGING Rockhold Engineering Inc. WELL PLAT. (Office Use Only)

CONTRACTOR KCC

ADDRESS P.O. Box 698 KGS

Great Bend, KS 67530 SWD/REP

TOTAL DEPTH 3269 PBTD T PLG. ✓

SPUD DATE 12-16-82 DATE COMPLETED 12-23-82

ELEV: GR 1802 DF 1805 KB 1807

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326' DV Tool Used? RIW

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

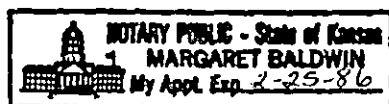
James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March

1983



Margaret Baldwin (Notary Public) KANSAS CORPORATION COMMISSION APR 01 1983 CONSERVATION DIVISION Wichita, Kansas 4-1-83

MY COMMISSION EXPIRES: February 25, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corporation LEASE O'Leary "B"4 SEC, 8 TWP, 16 RGE.11

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Topeka) 2794-2810 (30 min.) 10' mud BHP: 224-224# FP: 40-30			Anhydrite	675 +1132
			Heebner	2856 -1049
			Brown Lime	2948 -1141
			Lansing	2961 -1154
			Base/ KC	3233 -1426
			Arbuckle	3264 -1457
			RTD	3269 -1462
			CRTD	3271 -1464
DTS #2 (Lansing) 3039-3057 (1½ hr.) 60' Slightly oil and gas cut mud 60' slightly oil cut water BHP: 629-629 FP: 61-102				
DST #3 (Arbuckle) 3228-3269 (1½ hr.) 310' heavy oil cut mud BHP: 739-729 FP: 91-173				
Clean out to TD, Swab 1 BOPH Drill 2', new hole. TD is now 3271'. 250 acid swab, 1/2 BOPH Gamma Ray cement bond log. Squeeze shoe joint w/75 sks. Drill cement, circulate out to 3217'. 500 gal. acid swab 2½ BFPH 10% oil. D & A				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	25#	326	60/40 poz	200	2% gel, 3% c.c.
Production	7 7/8	4 1/2	10.5	3267	60/40 poz	125	Salt sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	3266-3270

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gal. 15% N.E.	Open hole (3267-3271)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations